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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

I. Operator  
**SUPRON ENERGY CORPORATION**  
Address  
**P.O. Box 808, Farmington, New Mexico 87401**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Transporter is El Paso Natural Gas Co. instead of Southern Union Gathering Co.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Largo Federal** Well No. **2** Pool Name, including Formation **Aztec Pictured Cliffs** Kind of Lease **Fed. NM** Lease No. **055556**  
Location  
Unit Letter **M** : **1055** Feet From The **South** Line and **815** Feet From The **West**  
Line of Section **34** Township **29 North** Range **9 West** , NMPM, **San Juan** Count.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
**El Paso Natural Gas Company** **P.O. Box 990, Farmington, New Mexico 87401**  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
**No**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'  
**XX XX**  
Date Spudded **7-18-79** Date Compl. Ready to Prod. **9-17-79** Total Depth **2475** P.B.T.D. **2355**  
Elevations (DF, RKB, RT, GR, etc.) **5837 R.K.B.** Name of Producing Formation **Pictured Cliffs** Top Oil/Gas Pay **2162** Tubing Depth **No Tubing**  
Perforations **2387** Depth Casing Shoe **2387**

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>9-7/8"</b>	<b>7-5/8", 26.40#</b>	<b>212</b>	<b>100</b>
<b>6-3/4"</b>	<b>2-7/8", 6.50#</b>	<b>2387</b>	<b>175</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
<b>1750</b>	<b>3 hours</b>	<b>637</b>	<b>3/4"</b>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		
<b>Back Pressure</b>	<b>----</b>		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Kenneth E. Roddy**  
Kenneth E. Roddy  
(Signature)  
Production Superintendent  
(Title)  
June 2, 1980  
(Date)

OIL CONSERVATION COMMISSION  
JUN 4 1980  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed by FRANK T. CHAVEZ  
BY \_\_\_\_\_  
TITLE **SUPERVISOR DISTRICT #3**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.