,			1				
DISTRIBUTION							
ANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION					
ILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND Effective 1-1-65						
J.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS				
LAND OFFICE							
TRANSPORTER OIL /							
OPERATOR Z-	-						
I. PRORATION OFFICE			API 30-045-23607				
Tenneco Oil Company							
Address							
720 S. Colorado Blvd	· ·						
Reason(s) for filing (Check proper b		Other (Please explain)					
New Well AA	Change in Transporter of:						
Change in Ownership	Cil Dry G	ensate					
	Contract of the Contract of th	ensure					
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND			*USA SF 079511 A				
Lease Name Archuleta	Well No. Pool Name, Including 2 Blanco Pic		Ledse .40.				
Location	2 Dianco Fit	State, Feder	alor Fee Federal *				
Unit Letter D ;	450 Fee: From The North Li	850	- Wast				
			The West				
Line of Section 19	ownship 30N Range	8W , NMPM, San	Juan				
III. DESIGNATION OF TRANSPO	PTED OF OIL AND NATIONS C	A.C.					
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)				
Giant Refining Co.		Box 256, Farmington,					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co. Address (Give address to which approved copy of this form is Box 990, Farmington, New Mexico 8							
	Unit Sec. Twp. Rge.		New Mexico 87401				
If well produces oil or liquids, give location of tanks.	D 19 30N 8W	No No	ASAP				
If this production is commingled w	with that from any other lease or pool,	give commingling order number:					
IV. COMPLETION DATA							
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7/19/79	8/7/79	3148'	3108'				
Elevations (DF, RKB, RT, GR, etc.) 6268 GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth				
Perforations	Pictured Ciliis	3004'	3083 '				
1	om 3004' to 3065'	.**	Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	190'	150				
7 7/8"	4 1/2"	3148'	825				
	1 1/4"	3083'					
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-				
OIL WELL	able for this di	epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fit, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			18 18 18 18 19 19				
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF CEP 101919				
			1 351 COM				
CAC WELL			CIL DIST. 3				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
1092	3 hrs.						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
back pressure	700	710	3/4"				

/I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Challes Vatterio	
(Signature) Administrative Supervisor	
(Title),	

OIL CONSERVATION COMMISSION

C-104 and C-11:

APPRO	VED	907	24	1979	. 19
BY	Original	Signed	luv A	. يَرْ	<u> </u>
TITLE.	SU	PERVISOR I	DISTRICT	雅 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarara Forms C-104 must be filed for each most in multiply