

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004523856

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ARMENTA GAS COM C

8. Well No.

# 1E

9. Pool name or Wildcat

BASIN DAKOTA/MESAVERDE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Nancy I. Whitaker

P.O. Box 800 Denver Colorado 80201 303-830-5039

4. Well Location

Unit Letter C : 435 Feet From The NORTH Line and 1590 Feet From The WEST Line

Section 27 Township 29N Range 10W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5506

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETION WORKOVER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 8/7/95

ND WELLHEAD NUBOP. PULL 2 3/8" TBG. AND SET CMT RETAIN @ 6275'. CMT SQUEEZE dAKOTA WITH 37 SXS CLAS B "NEAT". DAKOTA PERFS FROM 6321-6490'.

SPOT CMT PUG 6175-6275. TOOH W/TBG, RUN GR/CCL/CBL FROM 13' - 6275'. TOP OF CMT @ 350'. PERFORATED MESAVERDE W/1 JSPF, .340 DIA. AT 3827, 3891, 3959, 4060, 4179, 4187, 4210, 4223, 4235, 4241, 4241, 4271, 4277, 4321, 4355. 14 TOTAL SHOTS FIRED. FRAC MESAVERDE W/21,420 GAL 70% FOAM & 140,000# 16/30 SAND, 947 SCF N2. SI 24 HRS SICP + 1750 PSI FLOW TEST 8/9 - 8/13 ON 1/2" CHOKE 24 HRS FCP = 300 PSI, FTP= 188 PSI. RECVD 7 BBLs WATER 1200 MDFD GAS. TIH TAG SAND. CLEANOUT TOH W/TBG. TIH W/ PROD. TBG LANDED AT 4255. ND BOP NU WELLHEAD

RDSUMO 8/15/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nancy I. Whitaker*

TITLE

Staff Assistant

DATE

08-28-1997

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO.

303-830-5039

(This space for State

APPROVED BY

*Johnny Robinson*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

SEP - 2 1997

CONDITIONS OF APPROVAL, IF ANY: