

FILE		WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State ☐ Fee ☒	
U.S.G.S.				5. State Oil & Gas Lease No.	
LAND OFFICE					
OPERATOR					

a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				8. Farm or Lease Name	
b. TYPE OF COMPLETION				Hare Gas Com "D"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				9. Well No.	
2. Name of Operator				1E	
3. Address of Operator				10. Field and Pool, or Wildcat	
501 Airport Drive Farmington, NM 87401				Basin Dakota	
4. Location of Well					
UNIT LETTER <u>G</u> LOCATED <u>2110</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM				San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-9-80		2-20-80		5-6-80	
				19. Elevations (DF, RAB, RT, GR, etc.)	
				5574' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
6556'		6490'			
23. Intervals Drilled By				Rotary Tools	
				0-TD	
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made
6429-6456', 6274-6362'; Dakota					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray — Induction— SFL and Gamma Ray-Compensated Neutron-Formation Dens.					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	324'	12-1/4"	300 SX	---
4-1/2"	11.6#	6555'	7-7/8"	1635 SX	---
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6467'	None			
31. Perforation Record (Interval, size and number)					
6429-6433' and 6450-6456' with 2 SPF, a total of 24, .38" holes. 6274-6283' and 6335-6362', with 2 SPF, a total of 30, .38" holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6429-6456		27,000 gal of frac fluid X			
		56,000# of 20-40 sand			
6274-6362		68,000 gal of frac fluid X			
		176,000# of 20-40 sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
5-29-80	3 hours	.75			142
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
86 psig	475 psig			1134	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
to be sold					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By					
SIGNED <u>E. E. SVOBODA</u>		TITLE <u>Dist. Adm. Supvr.</u>		DATE <u>6-11-80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 603 T. Penn. "B" _____
T. Kirtland-Fruitland 699 T. Penn. "C" _____
T. Pictured Cliffs 1847 T. Penn. "D" _____
T. Cliff House 3496 T. Leadville _____
T. Menefee 3538 T. Madison _____
T. Point Lookout 4236 T. Elbert _____
T. Mancos 4410 T. McCracken _____
T. Gallup 5405 T. Ignacio Qtzite _____
Base Greenhorn 6217 T. Granite _____
T. Dakota 6271 T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
603	699	96	Ojo Alamo				
1847	1914	67	Pictured Cliffs				
3496	3538	42	Cliff House				
3538	4236	698	Menefee				
4236	4410	174	Point Lookout				
5405	5732	327	Gallup				
6156	6217	61	Greenhorn				