

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1540' FNL, 1020' FEL, Sec. 18, T-29-N, R-10-W, NMPM

DHC-1838

5. Lease Number
SF-078716-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hubbell #3E

9. API Well No.

30-045-23881

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-10-98 MIRU. ND WH. NU BOP. TOOH w/208 jts 2 3/8" tbg. SDON.

9-11-98 TIH w/3 7/8" mill & bit to 4798'. TOOH w/mill & bit. TIH w/CIBP, set @ 4800'.
TOOH. TIH. Ran CBL-GR-CCL @ 770-4800'. TOC @ 970' & 4140'. TOOH.

Notified W. Townsend, BLM @ 2:45 p.m. of intent to squeeze. TIH.

Perf two squeeze holes @ 3950' & 4100'. TOOH. SDON.

9-12-98 TIH w/pkr, set @ 3673'. Load well & circ through perfs. Rls pkr & TOOH.

TIH w/cmt retainer, set @ 3983'. Squeezed perfs w/250 sx Class "B" neat cmt
w/0.4% fluid loss, 3% KCL (425 cu ft). TOOH. SD over weekend.

9-14-98 PT csg to 500 psi/15 min., OK. TIH w/3 7/8" mill, tag cmt @ 3860'. Drill out

cmt & retainer. Circ hole clean. PT csg to 500 psi/15 min., OK. TOOH w/

mill. TIH. Ran CBL @ 3432-4200'. TOC @ 3474'. TOOH. TIH w/wireline.

Perf Menefee w/1 SPF @ 3972, 3988, 3995, 4004, 4036, 4044, 4083, 4103,
4104, 4220, 4225, 4236, 4280, 4295, 4308, 4314, 4325, 4332, 4342, 4353,
4367 w/21 0.32" diameter holes total. TOOH w/wireline. SDON.

9-15-98 TIH w/4 1/2" pkr, set @ 4393'. PT CIBP to 4800 psi, OK. Brk down perfs w/

1500 gal 15% HCL. Set pkr @ 3905'. PT surf lines to 5500 psi. Frac Menefee
w/1626 bbl 30# linear gel, 120,000# 20/40 AZ snd. Rls pkr & TOOH. SDON.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Ryan Shadkoff

Title Regulatory Administrator Date 9/25/98

vkx

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCE 2

ORD

SEP 21 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

DHC-1838 @

NMOCD

9-16-98 TIH w/3 7/8" mill. Flow back well.
9-17&18-98 Blow well & CO. Alternate between blowing & flowing naturally.
9-19-98 Blow well & CO. Drill out CIBP & CO to 6619'. Circ hole clean. Flow well.
9-21-98 CO w/air. TOOH w/mill. TIH w/209 jts 2 3/8" 4.7# J-55 tbgs, set @ 6550'.
ND BOP. NU WH. RD. Rig released.

Well will operate as Mesaverde/Dakota commingle under DHC-1838.