

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 870' FNL & 1760' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☒

Casing Report

5. LEASE  
SF-076465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Beck "A"

9. WELL NO.  
1-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T29N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE

New Mexico

14. API NO.

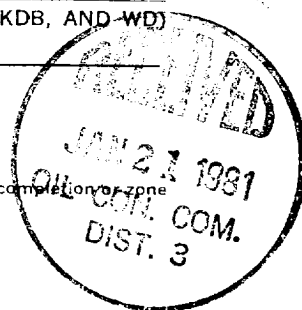
15. ELEVATIONS (SHOW DF, KDB, AND WD)

5694' GR

RECEIVED

JAN 16 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/14/81 Ran 205 joints (6500') of 4-1/2", 10.5#, K-55 casing set at 6514'. DV tools at 4410' and 1904'. Cemented as follows:  
1st Stage with 170 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack, followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down at 8:30 P.M. 1-14-81.  
2nd Stage with 215 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack, followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down at 11:00 P.M. 1-14-81.  
3rd Stage with 230 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack, followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl<sub>2</sub>. Plug down at 1:10 A.M. 1-15-81.  
Good circulation throughout all three stages.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signature) TITLE Drilling Clerk DATE January 15, 1981

JAN 20 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF FARMINGTON DISTRICT  
BY (Signature)

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMOCC