## **UNITED STATES**

LEASE /	
SF-076465	

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-076465  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil well  other  other  2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Beck "A"  9. WELL NO. 1-E  10. FIELD OR WILDCAT NAME Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 870' FNL & 1760' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Section 10, T29N, R12W  12. COUNTY OR PARISH 13. STATE  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Perforation & Stimulation X  Production Tubing Report X  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertinen	(NOTE: Report results of multiple completion or some change on Form 9-330.)  e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
4/12/81 Perforated Dakota at 6277', 6283', 6 6377', 6383', 6425', 6430', 6449', 6 Frac'd with 70,728 gals 30# gelled 1 20/40 sand. AIR 23 BPM, ATP 2700 ps	454' (total of 12 holes). % KCl water and 60,000# of si, ISIP 1500 psi.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	rk DATE April 15, 1981
	DATE
	AMMERICA CON BEARD

ACCEPTED FOR REJORL

APR 2 1 1981

\*See Instructions on Reverse Side