5. LEASE

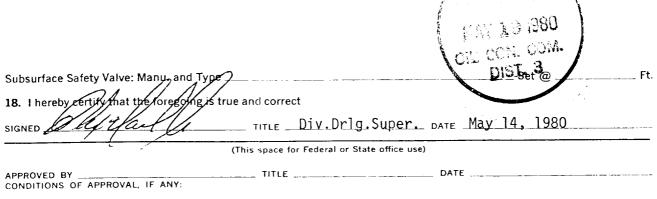
## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 021119
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference of the sum of the su	7. UNIT AGREEMENT NAME
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas gy	Federal
well well well other	9. WELL NO.
2. NAME OF OPERATOR	9E
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
1660 Lincoln St., #2800, Denver, Colo. 80264. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)	Sec. 9, T29n, R12w
AT SURFACE: 790' FSL & 790' FEL, Sec. 9	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan / New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5670 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3070 10
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
(other) Spud and test BOP X	
·	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s	state all pertinent details, and give pertinent dates,

including estimated date of starting any proposed work. If well is directionally drille measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was spudded May 13, 1980 at 4:45 PM. A 12 1/4" hole was drilled to 270' KB, 8 5/8" 24#/ft. new K-55 STC casing was set at 266' KB and cemented with 180 sxs. class "B" 2% CaCl. Plug was down at 10:45 PM with cement circulated to the surface.

The BOP's were tested to 800 psi for 15 minutes - okay.



XC 5/16/80: T.L.S., Div. Files, J. Archer, St. of NM