

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other Infill

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1970' FSL & 640' FEL, Section 19,  
AT TOP PROD. INTERVAL: Same T29N, R12W  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud & Set Casing

5. LEASE  
SF-080723

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gallegos Canyon Unit

9. WELL NO.  
110E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4 SE/4 Section 19, T29N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-23905

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5402' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole on 1-12-80 and drilled to 311'. Set 8-5/8", 24.0# surface casing at 310' on 1-12-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 15 sx Good cement to surface. Drilled 7-7/8" hole to TD of 6,093'. Set 4-1/2", 11.6# production casing at 6093' on 1-21-80 and cemented the first stage with 345 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx. .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Cemented the second stage with 740 class "B" Neat cement containing 65:50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Set DV tool at 4227'. Released the rig on 1-22-80.

Subsurface Safety Valve: Manu. and Type

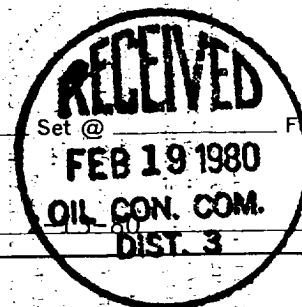
18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SWOPE TITLE Dist. Adm. Supvr. DATE

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

NMOCC

FEB 15 1980