

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Crawford Gas Com "B"
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

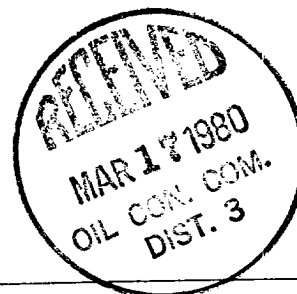
SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 87401
4. Location of Well UNIT LETTER J 1520 FEET FROM THE South LINE AND 1520 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 12W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> Completion <input checked="" type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 2-22-80.
Drilled out cement to PBD of 6369' and pressure tested casing to 4300 PSI, held okay. Perforate 6314-6322' and 6343-6348' x 2 SPF of .4" diameter. Fractured with 60,000 gallons of frac fluid and 195,000# of sand. Perforated 6191-6205' x 2 SPF of .4" diameter. Fractured with 33,000 gallons of frac fluid and 127,00# of sand.
2-3/8" tubing landed at 6334'.
Swabbed the well and released the rig on 3-12-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED <u>E. E. SVOBODA</u> TITLE <u>Dist. Adm. Supvr.</u> DATE <u>3-14-80</u>
APPROVED BY <u>Original Signed by FRANK T. HAYEZ</u> TITLE <u>SUPERVISOR DISTRICT # 3</u> DATE <u>MAR 17 1980</u>
CONDITIONS OF APPROVAL, IF ANY: