

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1630'N, 1760'W  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
SF 078266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hubbell

9. WELL NO.  
5E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T-29-N, R-10-W  
NMPM

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3698' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-27-80: Moved on location & Rigged Up. Drilled surface Hole. (Surface casing Notice has been submitted. Drilled without problems until 1-10-81.
  - 1-10-81: Well blew in & stuck drill string in hole. Backed off at 5949'. Left 14 6 1/8" drill collar and 10 joints of 4 1/2" drill pipe in hole.
  - 1-11-81: Recovered 95 stands of 4 1/2" drill pipe 5944'.
  - 1-15-81: Cleaned out to top of fish at 5949'.
  - 1-16-81: RIH /w fishing tools. Screwed into fish. Jarred on fish. No movement. Ran free point : 6126' 100%, 6253' 80%, 6222 90%, free. Ran string shot to 6253' and backed off. Recovered 9 joints of 4 1/2" drill pipe. Top of fish at 6231'.
  - 1-26-81: Washed down to 6284' with washover pipe, didn't tag fish. Went in hole with side wall hook. Could not find fish. Ran in w/ 4 1/2" drill pipe and 7 7/8" bit 6273'. Did not find fish.
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. P. Susco TITLE Drilling Clerk DATE March 23, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

(Continued on Reverse side)

MAR 25 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY [Signature]

AMCOG

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-27-81: Went in with 4 1/2" drill pipe open ended to 6260'. Spotted 215 sacks(254 cf) cement plug to fill hole to 5800'.  
1-28-81: Tagged cement at 6184'. Going in to re-squeeze. Went in hole w/ 4 1/2" Drill pipe open ended to 6166'. After tagging hard cement at 6184'. Cemented w/195 cf. cement.  
1-30-81: Tagged cement at 6140'. TIH with drill pipe open ended to 6133'. Spotted 189 cf. (165 sks) cement plug. Tagged fill or soft cement at 5723'. Washed down to good hard cement at 5878'. Circulated hole clean. Went in hole w/ 4 1/2" drill pipe open ended to 5878'. Cemented w/ 89 cu. ft. cement.  
2-1-81: Drilled cement to 5796'. Tagged at 5692'. Began drilling side track hole.  
2-3-81: Drilled to 5885'.  
2-4-80: Ran in hole w/ 7 7/8" bit & roller reamer to drill side track hole. Lost angle and pulled out of hole.  
2-5-81: Tripped in hole open ended to 5876'. Cemented w/ 252 cu. ft. cement. Set plug. WOC 18 hours.  
2-9-81: Ran in hole with drill pipe open ended to 5765'. Spotted 252 cu. ft. plug. WOC 18. Hours.  
2-12-81 thru 2-22-81: Drilling Side track hole. Drilled from 5490' to 6756'.  
2-24-81: TD 6756'. Ran 166 joints of 4 1/2", 10.5#, K-55 production casing 6745' set at 6756'. 1st stage tool set at 2220'. 2nd stage tool set at 4956'. Float collar set at 6740'. Cemented 1st stage w/365 cf. cement. 2nd stage w/ 525 cf. cement. 3rd stage w/ 630 cf. cement. Top of cement at 700'.