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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Burnham Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER F, 1470 FEET FROM THE North LINE AND 1500 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 29N RANGE 13W N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5348' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-7-80. Total depth of the well is 6057' and plugback depth is 6014'.

Perforated interval from 5838' to 5857' with 2 SPF, total of 28 holes at .38" in diameter.  
Perforated interval from 5901' to 5931' with 2 SPF, total of 48 holes at .38" in diameter.  
Perforated interval from 5931' to 5951' with 2 SPF, total of 40 holes at .38" in diameter.  
Perforated interval from 5951' to 5971' with 2 SPF, total of 40 holes at .38" in diameter.  
Sand-water fraced with 106,000 gallons of frac fluid, and 234,000# of 20-40 sand. Landed the 2-3/8" tubing at 5985'.

Swabbed the well and released the rig on 4-11-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. AVILA TITLE Dist. Adm. Supvr. DATE 4-29-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE ADVISOR DISTRICT # 3 DATE APR 30 1980

CONDITIONS OF APPROVAL, IF ANY: