Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR		SF-077056
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil	gas 🛪	Cozzens
well	well other	9. WELL NO.
2. NAME OF OPERATOR		6-E
Southland Royalty Company		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Basin Dakota/Undesignated Gallup
P.O. Drawer 570, Farmington, New Mexico 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		AREA Section 18, T29N, R11W
AT SURFACE: 1540' FSL & 1655' FEL		12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		San Juan New Mexico
AI IOIAL	DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
	APPROVAL TO: SUBSEQUENT REPORT OF:	D T
TEST WATER SHUT-OFF		
FRACTURE TRE		5.5
SHOOT OR ACI REPAIR WELL	IDIZE TO THE TOTAL	6 1
PULL OR ALTE		
MULTIPLE COM	MPLETE 🗍 🛅csi	SUFVEY change on Form 9–330.)
CHANGE ZONE	s 🗍 🛅 us signative	M. M.
ABANDON*	sing Report X	· £
(other) Ca	Sing Report	
including e	PROPOSED OR COMPLETED OPERATIONS (Clearly state stimated date of starting any proposed work. If well is deand true vertical depths for all markers and zones pertinent	irectionally drilled give subsurface locations and
2/17/81	Pan 162 joints (6/9/ 611) as 5 1/01	15 5
2,17,01	Ran 162 joints (6484.61') of 5-1/2", DV tools at 4482' and 1919'. Cement	13.3#, K-33 casing set at 64/8'.
	Compared let Stars with 160 will 50	ed as follows:
	Cemented 1st Stage with 160 sacks 50	7/50 Poz with 6% gel, 1/4#
	flocele per sack, followed with 50 s Plug down at 6:15 A.M. 2-18-81.	acks of Class "B" with 2% CaCl2.
2/18/81		7 01 Upli 50/50 p
2,10,01	Cemented 2nd Stage with 205 sacks of	Class "B" 50/50 Poz with
	6% gel, 1/4# flocele per sack, followith 2% CaCl2. Plug down at 9:45 A.	wed with 50 sacks of Class "B"
	Cemented 3rd Stage with 100 center of	M. 2-18-81.
	Cemented 3rd Stage with 190 sacks of 6% gel. Plug down at 12:15 P.M. 2-1	Class B" 50/50 Poz/wigh
	TOC at 200'.	8-81.
	100 at 200 .	
	ety Valve: Manu. and Type	Set 🖢 Ft.
18. I hereby cer	tify that the foregoing is true and correct	
SIGNED CIL	Drilling Cler	k DATE February 19, 1981
AUULI	(This space for Federal or State offi	
APPROVED BYFF		,
CONDITIONS OF	APPROVAL, 1981	DATE

BY______BARMINGTON DISTRICT

NNOSC.