CONTRIBUTE WAY HEW MEXICO OIL COMMERY ATION COMMISSION SARLA FE Supersedes Old C-104 and C-110. Effective 1-1-55 REQUEST FOR ALLOWABLE . £11,6 7.140 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE THAL PORTER GAS OPERATOR PRORATION OFFICE Operator Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico 87499-0570 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Cil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Basin Dakota 6-E Cozzens 1655 Feet From The South Line and Feet From The : 1540 Range 11W , NMPM, San Juan 29N 18 Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Plateau, Inc. 4775 Ind. Sch Rd, NE, Albuquerque, NM 87110 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this fo or Dry Gas TX P.O. Box 1899, Bloomfield, NM 87413 Southern Union Gathering Unit Sec. P.ge. Is gas actually connected? When Twp. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Resty. Diff. Resty Gas Well Workover Oil Well New Well Designate Type of Completion - (X) X X Total Depth P.B.T.D. Date Compl. Ready to Prod. 6437 6478' 8-08-81 2-07-81 Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 6409**'** 6215' 5613' GR Dakota Depth Casing Shoe Perforations 6478' 6215'-6450' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 245' 140 sacks 8-5/8" 12-1/4" 5-1/2" 7<u>-7/</u>8'' 6478' 655 sacks 2-3/8" 6409 **'** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test

Water - Bbls.

Bbis. Condensate

Cosing Pressure (5

Actual Prod. During Test

Actual Prod. Test-MCF/D

Back Pressure

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

District Production

September 9, 1981

706

GAS WELL

Oil - Bbls.

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

(Signal)

(Title)

(Dute)

Manager

3 hours

Tubing Pressure (Shut-in)

1333

OIL CONSERVATION COMMISSION 0 1981 <u>3/4"</u> 1333 APPROVED. Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3

O)

Ore - MCF

d Condensate

COM.

BF-077056

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.