

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524152
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hutton Gas Com
8. Well No.	1E
9. Pool name or Wildcat Basin Dakota	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5388' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Patty Haeefe	3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988
4. Well Location Unit Letter F : 1800 Feet From The North Line and 1815 Feet From The West Line Section 6 Township 29N Range 12W NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5388' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Repair leak, reperf <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has performed the following repair work on this well:

MIRUSU 1/12/96. Set RBP at 4300'. Set tubing plug at 6050' to control gas flow while tripping out. Pressure test casing to 500 psi, bled off 150 psi in 5 min, isolate leaks. Spot cement from 3354-3690' with 30 sx Class B, 15.6 ppg. Set packer and squeeze leaks at 1000 psi. Drill out cement to 3700', circulate hole clean, pressure test squeeze to 500 psi, held ok. Reperforate Dakota zone at: 5905-5922' and 5980-6025' with 2 JSPF, .340" diameter, 124 total shots, 3.125" gun, 120 deg phasing 12.5 gms. Cleanout 3354-3700'. Land tubing at 6003'. RDMOSU 1/24/96.

RECEIVED  
MAR 4 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 03-01-1996  
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE MAR - 5 1996  
CONDITIONS OF APPROVAL, IF ANY: