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5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		Gallegos Canyon Unit	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	8. Term of Lease Name	
GIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	9. Well No.	
OTHER INFILL	SINGLE ZONE <input checked="" type="checkbox"/>	154E	
2. Name of Operator		10. Field and Pool, or Wildcat	
AMOCO PRODUCTION COMPANY		Basin Dakota	
3. Address of Operator		12. County	
501 Airport Drive, Farmington, New Mexico 87401		San Juan	
4. Location of Well		19. Proposed Depth	
UNIT LETTER E	LOCATED 1660 FEET FROM THE North LINE	6500'	
AND 815 FEET FROM THE West LINE OF SEC. 27 TWP. 29N RGT. 12W		19A. Formation	
		Dakota	
21. Elevations (Show whether DT, RT, etc.)		20. Rotary or C.T.	
5376' GL	21A. Kind & Status Plug. Bond	Rotary	
Statewide	21B. Drilling Contractor	22. Approx. Date Work will start	
	Unknown	March 1, 1980	

23.

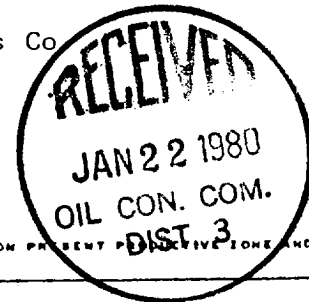
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	300'	315	Surface
7-7/8"	4-1/2"	10.5#	6500'	1250	Surface

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is dedicated to El Paso Natural Gas Co.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title District Engineer Date January 18, 1980

(This space for State Use)

Original Signed By

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 22 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

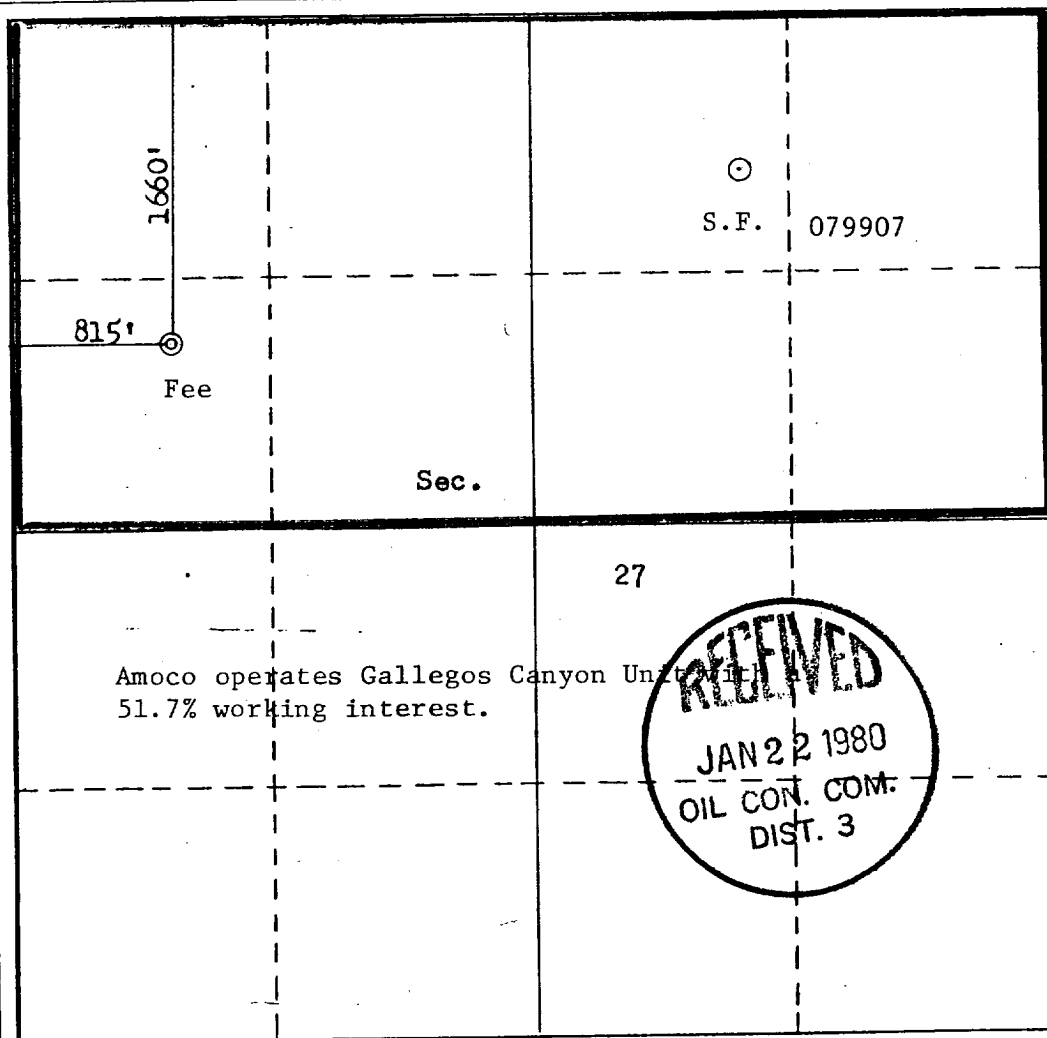
Operator AMOCO PRODUCTION COMPANY			Lease GALLEGOS CANYON UNIT		Well No. 154-E
Unit Letter E	Section 27	Township 29N	Range 12W	County San Juan	
Actual Footage Location of Well: 1660 feet from the North line and 815 feet from the West line					
Ground Level Elev. 5376	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization (Gallegos Canyon Unit)

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name

B. E. FACKRELL

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

JANUARY 15, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 2, 1980

Registered Professional Engineer
and/or Land Surveyor

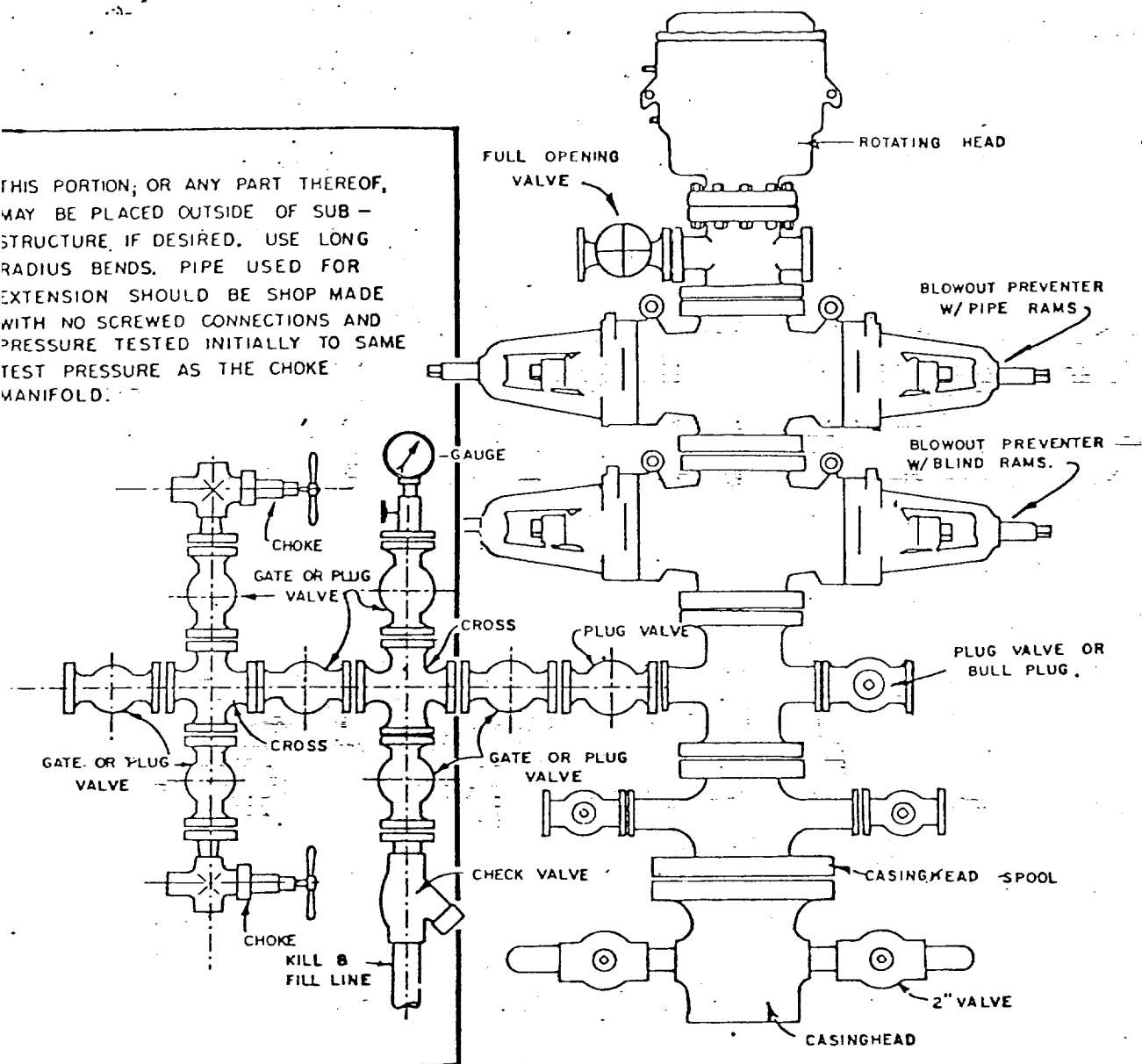
3250

Fred B. Kerr Jr.

Certificate No. B. KERR.

3950

THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE, IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP