

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10J  
Revised 1-1-89

DISTRICT I  
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. #154E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>E</u> : <u>1660</u> Feet From The <u>North</u> Line and <u>815</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>29N</u> Range <u>12W</u> NM 117-1 San Juan County 10. Elevation (Show whether OF, RXD, RT, GR, etc.) <u>5376' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED  
APR 2 1992  
OIL CONSERVATION  
DIST. I

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supv.</u> DATE <u>3/31/92</u>
TYPE OR PRINT NAME <u>John Hampton</u>	TELEPHONE NO.
(This space for State Use)	
Original Signed by CHARLES GHOLSON	
APPROVED BY	DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE <u>APR 02 1992</u>
COPIES OF APPROVAL, IF ANY:	

Gallegos Canyon Unit 154E

2/4/92 - 2/9/92

MIRUSU, NDWH. NUBOP. Killed well W/35 BW. TIH W/TBG and tagged Bottom @ 6050' W/ K.B. TIH with RBP, PKR & TBG to 5796', set RBP and pulled 1 std and set PKR, press. tested RBP to 1000psi. plug held press. Released PKR, loaded hole W/ WTR and press. tested CSG to 1000psi. Held. TOH W/ PKR and TBG. RU WLE and run CBL, CCL, GR, logged interval 1500' to surface. TOH w//WLE. TIH W/ squeeze gun and perf W/ 2 JSPF @ 910'. TOH with SQ gun. RU pump and pumped 15 BW to get returns to tank. Circ. hole clean. TIH W/PKR & TBG to 675', set PKR and pump 20 BW and mixed DYE, pumped 47 BW to circ. dye to surface from holes at 910'. RU and pumped 5 BW ahead of cmt. started cmt and pump 100 sxs 65/35 Pacesetter lite W/ .25# sx. Celloseal @ 2.5 BPM @ 700psi. Tailed with 100 sxs CL B W/2% CACL @ 2.5 BPM @ 900psi. displaced and pumped 4.75 BW. TIH with bit and scraper and TBG, tagged cmt @ 800'. RU drill equip. and drilled cmt from 800' to 914' fell through cmt. TOH with bit and scraper & TBG, press. tested CSG to 600psi. Held. TIH with RET. head and TBG, circ sand off RBP. Ru swab equip and swabbed 35 bbls. TIH and latched onto plug. released plug and TOH with TBG and plug. TIH W/ notched collar, 1jt, SN, and 191 jts 2.375" TBG, landed TBG @ 6010 W/ K.B. NDBOP. NUWH. Return to Prod.