SUBMIT 1 COPY TO

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Arlesia, NM 88211
District III
1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SED 1 9 1996

PIT REMEDIATION	AND CLOSUR	RE REPORT	/
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	77///
Operator: Amoco Production Company Address: 200 Amoco Court, Farmington Facility Or: 4575 Well Name Location: Unit or Qtr/Qtr Sec 56 Pit Type: Separator 1 Dehydrator 6 Land Type: BLM, State, Fee Pit Location: Pit dimensions: length (Attach diagram)	Telephone: (505) - 326-9200 1. New Mexico 87401 1. Example County 580 Just Other
Footage from reference:)
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) RANKING SCORE (TOTAL POINTS):

nate Demediation St	arted:	Date Completed:	2/5 4-
		Approx. cubic yards	
		Insitu Bioremediation	
Sections)	Other CLOSE		
	Other		
Remediation Location (ie. landfarmed onsite, name and location of offsite facility) General Description		site	-
		MECESSARY	
Excavacio			
Ground Water Encoun	tered: No <u>×</u>	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	
attach sample results	Sample depth	/1'	
locations and depths)	Sample date 2/4	Sample time	1240
	Sample Results		
	-		
	Benzene (ppm)		
	Total BTEX(pp	·	
	_	ce(ppm)	
	TPH 24 PPr	<u>n</u>	
Ground Water Sample	: Yes No	(If yes, attach sample	results)
OF MY KNOWLEDGE AND		ABOVE IS TRUE AND COMPLET	TE TO THE BEST
DATE 2/3/95	A	RIINS	[
SIGNATURE BASI	naw AND TITE	NAME Buddy D.S.	Poordinator_

CLIENT: <u>AMOCO</u>				FIELD, N	INC. IM 87413	LOCATION N	D: (\$3212
FIELD REPOR	2T:	CLOSU	RE V	ERIFIC	CATION	PAGE No: _	/ of/
LOCATION: NAME: GCL QUAD/UNIT: E SEC: QTR/FOOTAGE: 564	TWP:	スタル RNG	12w PM:	1200 CNT	Y:57 ST:NM	DATE STARTED: DATE FINISHED: ENVIRONMENTAL SPECIALIST:	
EXCAVATION APPROX DISPOSAL FACILITY:C LAND USE:C LAND USE:C	DN-217	rE	F	REMEDIATI	ON METHO	D: <u>CLOSE 1</u>	95 15
FIELD NOTES & REMAR							
NMOCD RANKING SCORE: 40	NMOCI	D TPH CLOSUR	RE STD:/S	O PPM		CHECK ON	
SOIL AND EXCAVATIO						STEEL TANK	INSTALLED
THE STATE TO MOD. YELL BROWN THAT WE SAME GRAVEL, I SHIP CONFESNE, SLIGHTLY MOST, FIRM, AND APPROPRIET WE SAME OF THE OLL & SAMPLES. ABBNOONED FIRE GLASS TANK STANDED PORTO EXCRUPTION, NO VITABLE INDICATION OF ANY OLEKTION OR LENGTH							
(CL)=ED)	TIME		LAB No:			UTION READING	CALC. ppm
SCALE	1240	30111	TbH-13	5	1 2 5 1	:16	
					20 1	. 6	24
0 FT			OVM				٤٢
PIT PERIME	ETER 5		OVM RESULT		PIT	PROFILE	٤٢
PIT PERIME	ETER;	SAMPI ID	RESULT FIELD H FIELD H	EADSPACE (ppm)		PROFILE	٤٢
		SAMP ID	RESULT LE FIELD H PRO C O O	EADSPACE (ppm)	PIT		24
PIT PERIME	To WELL HEAL	SAMP ID 1 @ (2 @) (3 @ (4 @ (4 @ (4 @ (4 @ (4 @ (4 @ (4 @	RESULT IE FIELD H PRO C O O	EADSPACE (ppm)	PIT	PROFILE	24
PIT PERIME X TENEE X TO BE A 17	To well	SAMPI ID 1 © (2 %) 3 € (4 °C (5 °C)	RESULT FIELD H PRO	EADSPACE (ppm)	PIT	PROFILE	24

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Sample ID:

5 @ 11'

GCU 154 E TPH-1359

Laboratory Number:

Project Location:

Project #:

Date Analyzed:

02-03-95

Date Reported:

02-03-95

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable		
Petroleum Hydrocarbons	24	20

ND = Not Detectable at stated detection limits.

OA/OC:

QA/QC Sample TPH mg/kg 512

Duplicate TPH mg/kg 472

% *Diff.

8.13

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Separator Pit - B0212

Review