

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. DESIG. ☐OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

501 Airport Drive, Farmington, NM 87401

Location of Well

BY LETTER N LOCATED 805 FEET FROM THE South LINE AND 1600 FEET FROMWest LINE OF SEC. 30 TWP. 29N RGE. 12W NMPM

1. Date Spudded 10-13-80 16. Date T.D. Reached 10-21-80 17. Date Compl. (Ready to Prod.) 12-12-80 18. Elevations (D.F., R.H.B., R.T., G.R., etc.) 5543' GL 19. Elev. Casinghead

20. Total Depth 6164' 21. Plug Back T.D. 6116' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5962-5986, 5993-6000, 6050-6076 Dakota 25. Was Directional Survey Mode No

26. Type Electric and Other Logs Run Dual Induction-SP-GR, CDL-CNL-GR

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	315'	12 1/4"	315 SX	
4 1/2"	10.5#	6162'	7 7/8"	1425 SX	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6090'	None

31. Perforation Record (Interval, size and number)

5962-5986, 5993-6000, 6050-6076, with 2 spf, a total of 108, .4" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5962-6076	145,000 gal of foam and 171,250 lbs. 20-40 sand.

PRODUCTION

33. First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

1. Date of Test	Hours Tested	Choke Size	Press'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-2-81	3 Hrs.	.75"			209		
2. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - Bbl.	Gas - Oil Ratio
132	540			1675			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test With

To Be Sold

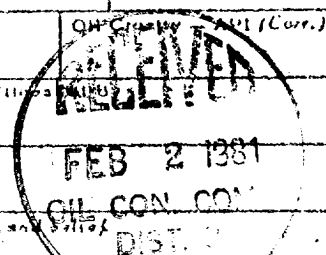
35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Dist. Admin. Supvr.

DATE 1-30-81

36. Indicate Type of Lease
State ☐ Fee ☒
37. Lease Oil & Gas Lease No.
38. Unit Agreement Name
Gallegos Canyon Unit
39. Term of Lease Name
40. Well No.
187 E
41. Field and Pool, or Wildcat
Basin Dakota
42. County
San Juan



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all useful tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on radio logs, where six copies are required, See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs 1430	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 2960	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3090	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 3910	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4180	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5085	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 5920	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 5965	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1005	1430	425	Fruitland				
1430	1550	120	Picture Cliffs				
2275	2295	20	Chacra				
2960	4180	1220	Mesaverde				
5085	5550	465	Gallup				
5965	--	--	Dakota				