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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Gallegos Canyon Unit Com
2. Name of Operator Amoco Production Company		8. Form or Lease Name
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 94E
4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u>		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5325' GL		12. County San Juan

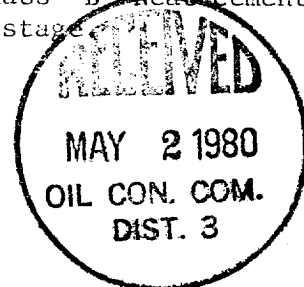
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-9-80 and drilled to 315'. Set 8-5/8", 24.0# surface casing at 298' on 4-10-80 and cemented with 350 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 5973'. Set 4-1/2", 11.6# production casing at 5973' on 4-18-80 and cemented in two stages:

- 1) Used 450 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement.
- 2) Used 850 sx of class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface on either the first or second stage.

The DV tool was set at 4100'.  
The rig was released on 4-19-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Original Signed by E. E. SVO...	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>5-1-80</u>	
APPROVED BY Original Signed by ALAN F. CHAVEZ	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>MAY 2 1980</u>	
CONDITIONS OF APPROVAL, IF ANY:			