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, (Date)

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OLL		IR ALLOWABLE IND PORT OIL AND NATURAL	GAS		
PADRATION OFFICE					
S & I Oil Company					
# 286 U.S. Hwy 64	Farmington, New Mexico	_87401			
Reoson(s) for filing (Check proper box)  Other (Please explain)					
New Well  Recompletion	5 n . n .				
Change in Ownership	Casinghead Gas X Conde	nsate			
If change of ownership give name and address of previous owner			·	·	
DESCRIPTION OF WELL AND					
Dorothy	#1 Cha Cha Gallu		of Lease , Federal or Fee	Fee Lease No.	
Location	1 1 1 010 010 000 000 10	<u> </u>		1.00	
Unit Letter I ; 1840 Feet From The South Line and 520 Feet From The Fast					
Line of Section 11 Tow	waship 29N Range 1	5W , NMPM,	San Juan	County	
	TER OF OIL AND NATURAL GA		<del> </del>		
Name of Authorized Transporter of Oil Or Condensate		Address (Give address to which approved copy of this form is to be sent)			
Giant Refinery Name of Authorized Transporter of Casinghead Gas () or Dry Gas ()		P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)			
Greenwood Holdings, I	NC. Unit Sec. Twp. Rge.	5600 S Quebec, Suite 150-C Englewwod, CO 80111			
If well produces oil or liquids, give location of tanks.	I 11 29N 15W	ves	May 23,	1982	
If this production is commingled wit	h that from any other lease or pool,	give commingling order num	ber:		
Designate Type of Completio	n - (X) Gas Well	New Well Workover De	epen 'Plug Ba I	ck Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	· ·	
Elevations (DF 8, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth	
Perforations		I	Depth C	asing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			i		
rest data and request fo oil well		fter recovery of total volume of pth or be for full 24 hours)	load oil and must b	e equal to or exceed top allow-	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke 5	<b>420</b> ( p) •	
		1	**   // ]		
Actual Prod. During Test	Oll-Bble.	Water - Bble.	Gas - MG	The state of the s	
<u>,</u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	de j	Salty Commence of	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gianna	of Condensate	
Testing Method (pitol, back pr.)	Tubing Presswe (Shut-in)	Coming Pressure (Shut-in)	Choke S	116° 3	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 02 1988			
hivision have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		BY 3.1) Charles			
		TITLE SUPERVISION DISTRICT # 3			
		This form is to be filed in compliance with RULE 1104.			
My Stylland		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Managing Partner		tasts taken on the well in accordance with RULE 111.			
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
11-30-88		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply comuleted walls.