UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM - 0468126
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Callow
1. oil gas 🖾 other	9. WELL NO.
2. NAME OF OPERATOR	A-1E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, Co 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120' FSL, 1100' FWL "M" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T29N, R13W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5375 ground
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of zone change on Form 9 APR 2 7 1981
MULTIPLE COMPLETE	Mrk 2 7 1981
CHANGE ZONES ABANDON*	OIL CON. COM.
(other)	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussion measured and true vertical depths for all markers and zones pertinent 4/8/81 MIRUSU. Install BOP. RIH w/ tbg and drawn and drawn are represented by the start of t	rectionally drilled, give subsurface locations and to this work.)*

(oth	er)	DIST. 3	\mathcal{I}
	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a including estimated date of starting any proposed work. If well is directionally drilled, give a measured and true vertical depths for all markers and zones pertinent to this work.)*	nd give pertinent subsurface location	dates, ns and

making hole. Circ hole clean.

4/9/81 POOH w/ tbg and bit. RIH w/ tbg and cone duster mill and finish drilling out DV tool. Finish RIH w/ tbg. Tag latch down collar @ 5866. Drill out latch collar PBTD @ 5908'. Pressure test to 3500 PSI. Test good. Circ'd hole clean w/ 1% KCL water spot 500 gals 7½% DI-HCL @ 5845'. POOH w/ tbg and mill.

4/10/81 Ran GR/CCL. Perf Dakota w/ 3 1/8" gun @ 2 JSPF as follows; 5724-34', 5738-56', 5818-28', 5832-48'. Total 54' 108 holes. Estab rate w/ 1% KCL water: 44BPM @ 3200 PSI. Acidize w/ 2200 gals 15% weighted HCL and 152 balls. Ball off complete. RIH w/ wireline junk basket to PBTD.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Carley Warkins DATE	April 16, 1981
(This space for Federal or State office use)	
APPROVED BY TITLE DAT CONDITIONS OF APPROVAL IF ANY:	e Active that FBR REPORD

APR 24 1981