17 P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Matural Resources Department

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OIL CONSERVATION DIVISION

DISTRICT II P.O. Diawer DD, Artesia, NM 88210

DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR A	ALLOW/	BLE AND	AUTHOR	IZATIOI	N			
Operator Address TO TRANSPORT OIL AND NATURAL GAS Address						Well API No.			
Reason(s) for Filing (Check proper bo.	h Street E	rwiné	7797 W	NM her (Please expl	8741	0.1	a seri	1 49 geo	
New Well Recompletion Change in Operator	Change in Transp Oil	ias 🗌	Effect	•	ain) 1-89				
If change of operator give name and address of previous operator						- On		TAN 2	
II. DESCRIPTION OF WELL Lease Name	L AND LEASE Well No. Pool N	Vans Inch.	line C		· · · · · · · · · · · · · · · · · · ·		LOISI.	3	
Callegos Canyon L		_	Jokota		Kind State	d of Lease Federator Fe	۱ م	Lease No. 03526	
Unit LetterC	Feet F	rom The	N Lin	e and <u>153</u>	<u> </u>	Feet From The	w	Line	
Section 28 Town				MI'M,	San	Juan		County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AN or Condensale	D NATU ⊠	RAL GAS	e address to whi	ch annual				
Meridian Dil II	Car 🔯	Address (Give address to which approved copy of this form is to be sent) P.D. Box 4289, Farmington Nm 87499 Address (Give address to which approved copy of this form is to be sent)					ens) 1499		
1	Gas Co	Rge.	Lallec	dervice 4	ch approved 1990, Fi When	erminata	orm is to be s	en) 87499	
If this production is commingled with the IV. COMPLETION DATA	it from any other lease or pool, giv	e comming!	ing order numb	er:	l				
Designate Type of Completion	n - (X)	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaidled	Date Compl. Ready to Prod.		Total Depth	l		P.B.T.D.		_l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	-	Top Oil/Gas Pay			Tubing Depth			
Perforations		<u></u> 1		· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe		
	TUBING, CASIN	IG AND	CEMENTIN	G RECORD			·	•	
HOLE SIZE	CASING & TUBING SI	IZE	DEPTH SET			SACKS CEMENT			
			····						
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE	· · · · · · · · · · · · · · · · · · ·			*	I			
	Date of Test	i and must t	reguil to or a Producing Metl	uceed top allow and (Flow, pump	ible for this de gas lift, e	depth or be fo IC.)	r full 24 hour	3.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCP			
GAS WELL		L				l	<u> </u>	*	
Actual Prod. Test - MCF/D	Length of Test]	Bbls. Condensa	e/MMCF		Gravity of Co.	ndensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC Thereby certify that the rules and regular blocking bases been appropriately and regular blocking bases been appropriately as a second secon	ations of the Oil Conservation	CE	Ol	L CONS	ERVA	TION D	IVISIO	 N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
1305 haw			APR 11 1989						
Signature B.D. Shaw Adm. Supx			By						
Printed Name = 5 1989 Date	Title 205) 325-8841 Telephone No.		Title	SUP	ERVISI	ON DISTE	RICT#3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 most be filled for a decay in multiply completed south.