1.	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership X	REQUEST I AUTHORIZATION TO TRA Corporation Suite 1010, Denver, Col Change in Transporter of: OII Dry Gas Casinghead Gas Conden	Other (Please explain) Change of Ownershi bricon Producing C Capron Energy Corp	OIL COM. OIL COM. OIST. COM. P-to- ompany successor to- oration
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For 1-E Basin Dakot 85 Feet From The South Line	e and Feet From The	Lease No. FEE East
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Case	Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Plateau, Inc. Point Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Co. Point Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Pount Address (Give address to which approved copy of this form is to be sent) Bouthern Union Gathering Co. Page. Is gas actually connected? When 2/27/81		d copy of this form is to be sent) on, NM 87401 d copy of this form is to be sent) Building
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 10/13/80 Elevations (DF, RKB, RT, GR, etc.) 5466 R.K.B.	Oil Well Gas Well	New Well Workover Deepen Total Depth 6305 Top Oil/Gas Pay 6042	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6271 Tubing Depth 6157
	Perforations 6042-6144 HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2"	D CEMENTING RECORD DEPTH SET 268 6299	Depth Casing Shoe 6299 SACKS CEMENT 250 1480 (3 stages)
v	. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	DR ALLOWABLE (Test must be a able for this do	efter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	
VI	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CANSERVA	Gravity of Condensate Choke Size
V 1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation Vice-President (Title) (Date)			