

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Mexico Federal "N"	
9. Well No. 1-E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	
15. Date Spudded 1-9-81	
16. Date T.D. Reached 1-19-81	
17. Date Compl. (Ready to Prod.) 3-23-81	
18. Elevations (DF, RKB, RT, GR, etc.) 5581' GL 5591' KB	
19. Elev. Casinghead --	
20. Total Depth 6500'	
21. Plug Back T.D. 6455'	
22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary Tools 0'-6500'	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6238'-6393'	
25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run DIFL & CDL-CN-GR	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD	
30. TUBING RECORD	
31. Perforation Record (Interval, size and number) 6238'-6393' w/ 73 - 0.40" hole	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6238'-6393' Acidized w/ 3000 gal 15% HCL Fraced w/ 35 bbl N ₂ slickwater pad, 3269 bbls N ₂ slickwater & 81,000# 20-40 sand.	
33. PRODUCTION Date First Production 3-7-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-23-81 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. 1 Gas - MCF 484 Water - Bbl. 6 Gas - Oil Ratio 484	
Flow Tubing Press. 235# Casing Pressure 586# Calculated 24-Hour Rate Oil - Bbl. 8 Gas - MCF 3356 Water - Bbl. 48 Oil Gravity - API (Corr.) 61.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Paul Berhost	
35. List of Attachments Deviation Survey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

382

616 OF WELL

8E

8E OF COMPLETION

8E W

16 me of Operator

187 Getty Oil Company

5 Address of Operator

9 P.O. Box 3360, Casper, Wyoming 82602

7 Location of Well

NIT LETTER L LOCATED 1850 FEET FROM THE South LINE AND 1070 FEET FROM

THE West LINE OF SEC. 15 TWP. 29N RGE. 11W

15. Date Spudded 1-9-81 16. Date T.D. Reached 1-19-81 17. Date Compl. (Ready to Prod.) 3-23-81 18. Elevations (DF, RKB, RT, GR, etc.) 5581' GL 5591' KB 19. Elev. Casinghead --

20. Total Depth 6500' 21. Plug Back T.D. 6455' 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0'-6500' Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6238'-6393' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DIFL & CDL-CN-GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	330'	12 1/4"	275 SX	
5 1/2"	14 & 15.5	6498'	7 7/8"	2260 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6327'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6238'-6393' w/ 73 - 0.40" hole		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6238'-6393'	Acidized w/ 3000 gal 15% HCL
		Fraced w/ 35 bbl N ₂	slickwater pad, 3269 bbls
		N ₂ slickwater & 81,000#	20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-7-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-23-81	3	3/4"		1	484	6	484
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
235#	586#		8	3356	48	61.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
Vented					Paul Berhost	

35. List of Attachments	
Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W E Gab TITLE Area Superintendent

DATE 4-9-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including all stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	435'	T. Penn. "B"	T. Penn. "C"	645'	T. Kirtland-Fruitland	T. Pictured Cliffs	1808'	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. San Andres	T. Simpson	T. McKee	T. Paddock	T. Ellensburg	T. Dakota	6236'	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"
T. Salt	T. Salt	T. Strawn		T. Kirtland	645'			T. Pictured Cliffs	1808'	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. San Andres	T. Simpson	T. McKee	T. Paddock	T. Ellensburg	T. Dakota	6236'	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"
T. Yates	T. Yates	T. Miss		T. Cliff House	3386'			T. Cliff House	3386'	T. Madison	T. Elbert	T. McCracken	T. San Andres	T. Simpson	T. McKee	T. Paddock	T. Ellensburg	T. Dakota	6236'	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"		
T. 7 Rivers	T. Devonian	T. Silurian		T. Montoya		T. Mancos	5386'	T. Gallup	5386'	T. Ignacio Ozile	T. McCracken	T. San Andres	T. Simpson	T. McKee	T. Paddock	T. Ellensburg	T. Dakota	6236'	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"			
T. Queen	T. Grayburg	T. Montoya		T. Mancos	5386'	T. Gallup	5386'	T. Ignacio Ozile	T. McCracken	T. San Andres	T. Simpson	T. McKee	T. Paddock	T. Ellensburg	T. Dakota	6236'	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"					
T. Abbo	T. Drinkard	T. Delaware Sand		T. Bone Springs		T. Chinle		T. Permian		T. Penn. "A"																		
T. Wolfcamp	T. Penn.	T. Cisco (Bough C)		T. Penn.		T. Permian		T. Penn. "A"																				

OIL OR GAS SANDS OR ZONES

No. 1, from	6238'	to	6393'	No. 4, from	to
No. 2, from	to	No. 3, from	to	No. 5, from	to
No. 6, from	to	No. 7, from	to	No. 8, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
No. 5, from	to	No. 6, from	to	No. 7, from	to	No. 8, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
35'	-	-	Ojo Alamo	-	-	-	Ojo Alamo
45'	-	-	Kirtland	-	-	-	Kirtland
95'	-	-	Fruitland	-	-	-	Fruitland
98'	-	-	Pic. Cliffs	-	-	-	Pic. Cliffs
13'	2920'	17	Chacra	17	2920'	17	Chacra
6'	4250'	864	Mesaverde	864	4250'	864	Mesaverde
6'	-	-	Gallup	-	-	-	Gallup
5'	6192'	57	Greenhorn	57	6192'	57	Greenhorn
2'	6236'	44	Graneros	44	6236'	44	Graneros
3'	-	-	Dakota	-	-	-	Dakota