

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator Amoco Production Company Attn: John Hampton | 8. Well Name and No. Gallegos Canyon Unit #202E |
| 3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 | 9. API Well No. 30-045-24342 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL, 1800' FWL Sec. 33, T29N-R12W Unit "C" | 10. Field and Pool, or Exploratory Area Basin Dakota |
| | 11. County or Parish, State San Juan, NM |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Bradenhead Repair | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
JUL 0 1992
OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

If you have any questions please contact Julie Zamora (303) 830-6008 1992

| | | |
|---|-------------------------------------|--------------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed <u>J. L. Hampton / Web</u> | Title <u>Sr. Staff Admin. Supv.</u> | Date <u>4/6/92</u> |
| Approved by _____ Title _____ Date _____ | | |

Gallegos Canyon Unit 202E

1/21/92 - 1/26/92

MIRUSU, NDWH, NUBOP. Pump 25 BBls KCL to kill well. Tagged up at 6035' (9' fill). TOH and tallied out with 183jts 2/375" TBG & sawtooth, SN. TIH with scraper to 5860'. TOH with scraper. TIH with RBP & PKR with SN in TBG with standing valve in place. Press. test TBG to 2000psi. RIH with SN line and retrieve stuck valve. Set RBP @ 5754'. Set PKR @ 5674'. Press. test RBP to 1500psi. Held OK. released PKR and test csg to 1500psi. held OK. TOH with PKR dumped 10gal of sand on RBP. RU WLE, RIH and ran CBL from 2750' to surface. RD WLE. RIH and perf csg @ 980-981', W/4 JSPF. Pumped into perfs @ 1/4BPM @ 1400psi. no circ. Bled off. Filled annulus with 12BBls 2% KCL pr. up to 500psi. no circ pr. bled off to 300psi. in 30min. TIH with TBG to 1007', Ru cmt equip., mixed and pump 25sxs CL B cmt. 5 BBls. spotted cmt. TOH with 6 stands and rev. out. TOH with TBG. Press. up on cmt. Staged in 1 BBl cmt into perfs at a squeeze press. of 1500psi. TIH with bit and scraper tagged cmt @ 907'. Drill cmt to 1084'. Circ hole clean. Press. test CSG to 1000psi. Held OK. TIH with RET head and circ off sand off of RBP. set @ 5754'. Latched RBP and TOH with plug. TIH with 193jts 2 3/8' tbg and landed @ 5938'. RDMOSU.