THE APPLICATION OF SUPRON ENERGY CORPORATION FOR A DUAL COMPLETION

ORDER NO. MC-2908

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on July 9, 1981, for permission to dually complete its Reid "B" Well No. 1-E located in Unit I of Section 31, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation adjacent to the Bloomfield-Chacra Pool and the Basin-Dakota Pool.

NOW, on this 29th day of July, 1981, the Division Director finds:

- 1. That application has been filed under the provisions of Rule 112-A of the Divisions's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rules;
- 4. That the proposed dual completion will not cause waste nor impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

### IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation be and the same is hereby authorized to dually complete its Reid "B" Well No. 1-E located in Unit I of Section 31, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation adjacent to the Bloomfield-Chacra Pool and the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY Division Director





# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501		
DATE 7-16-81		
RE: Proposed MC & Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:	. 7.0 0.	
I have examined the application dat	ed /-1-81	
for the Japan	ReidB T/E	I-J1-29N-10w Unit, S-T-R
Operator 0	Lease and Well No.	Unit, S-T-R
	ALIE +	
and my recommendations are as follo	ms.	
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### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

•		County	Date	
Operator		_	7-7-	-81
SUPRON ENERGY CORPORATION	V	San Juan	Well N	
Adaress	New Mexico 87401	Reid "B"	1-E	
P.O. Box 808, Farmington	new Mexico 87401	ownship	Range	
Location	31	29 North	10 1	West
Has the New Mexico Oil Conservati			oletion of a well	in these same pools or in the s
Zones within one mile of the subject. If answer is yes, identify one such	t well? YES	NO XX	_ease, and Well N	
		Interme	diate	Lower
. The following facts are submitted:	Upper	Zon	1	Zone
	Zone			Basin Dakota
2. Name of Pool and Formation	Wildcat Chacra			
b. Top and Bottom of		· '	į	
Pay Section	2788 - 2899	·	:	6213 - 6361
(Perforations)				Gas
c. Type of production (Oil or Gas)	Gas			
d. Method of Production	R1 and ma	-		Flowing
(Flowing or Artificial Lift)  The following are attached. (Please	Flowing   check YES or NO)			
<ul> <li>b. Plat showing the loc of operators of all le</li> <li>c. Waivers consenting tors have been furning to the furning to the furning tors have been furning to the furning to the furning to the furning the loc of operators of all le</li> <li>X</li> <li>D</li> <li>Electrical log of the dicated thereon. (If some furning to the furning to the</li></ul>	eation of all wells on appliances offsetting applicant's to such multiple completions shed copies of the application well or other acceptable such log is not available at	cant's lease, all offset well lease. In from each offset operator, ition.* log with tops and bottoms of the time application is file	or in lieu thereo of producing zone d it shall be sub	er information as may be pertine fees, and the names and address of, evidence that said offset openess and intervals of perforation mitted as provided by Rule 1125.
List all offset operators to the lease	on which this well is loca	nea together with their con-	80202	
Amoco Production Co.	- 17th & Broadway	, Denver, Colorado		80295
Consolidated Oil & Gas Co	D Suite 1300, 100	, Albuquerque, New M	Mexico 8710	08
El Pamco, Inc.	P.O. BOX 14730	Farmington, New Mexi		TOTAL
El Paso Exploration Co.	- P.O. Box 3360.	Casper, Wyoming &	32602	/ ATTIVEN
Getty Oil Company	- 5290 DTC Parkwa	ay, Englewood, Color	rado 80111	/rnriAFD /
Lynco Oil Co. Manana Gas, Inc.	- 610 Reilly Heig	ghts, Farmington, Ne	ew Mexico	8740 JUL 9 1001
Mesa Petroleum Co.	- P.O. Box 579, B	Flora Vista, New Mex	X1CO 8/415	ו וחבו עייי
Petroleum Corp. of Texas	- P.O. Box 911, 1	Breckenridge, Texas	79024	OIL CON. COM.
Tenneco, Inc.	- 720 S. Colorado	Blvd., Denver, Co.	lorado 802.	DIST 3
Texaco, Inc.	- Box EE, Cortez			
Were all operators listed in Item 5 a	bove notified and furnished	l a copy of this application	? YES XX N	O If an early yes, gi
date of such notification Febru	uary 25, 1981	<del></del> •		
CERTIFICATE: I, the undersigned,  Corporation (condermy supervision and direction and	state that I am the <u>Production</u> ompany), and that I am authat the facts stated therein	uction.Superintender thorized by said company to n are true, correct and comp	make this tenout	Supron Energy; and that this report was prepared in my knowledge.
ider my supervision and direction and i	-	Kenneth E. Rodd	. Koldy	

hould waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty ay period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

)TF: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

OFF SET OFF KATOK S 1.

### SUPRON ENERGY CORPORATION

WELL: REID "B" NO. 1-E

LOCATION: 1760 Feet from the South line and 1080 feet from the East

line of Section 31, Township 29 North, Range 10 West,

N.M.P.M., San Juan County, New Mexico

		and the second s		
R - 11 - W	1	R	10 - W .	
Tenn.  A-1 O  Roy Cook  3  8  A-6-B	Tend. Sull. yan A-1 O Elfamce Lechner	Parl Care Sullivan 25	Amero Schiesen  Black for 3-A Har  H. Harvey O Slaughter to Amero  Black Taylor Harvey 3 Amero  Afto 1 Amero  France 29	T
Manana Garana  Paul Case Manana  A	E112min 22	Amoc c OE-1 Abrams	Amoco  Keyes D' 1  Amoco  Amoco  Amoco  Abrane 1  Abrane 1	
SUITIVAD MESA PET.  O <sup>28</sup> 22  23	consol.	Sugran Wilson Reid B	Amore Skelly-fad Key Getty Getty D-1	29
29 0 21 ***	Supron Reid B	Sufron Walk. Reid'B" 1-E Consol manley	Texaco State Teraco Lyaco H.mex  "B"   OD" P A-2	N.
State	moce F Day · B	P£	I LORP of TX. GETTY	
Supron Angel Peak 22	Amere O I	EPNG Kutz comper Setty 2 Mgs. fed K-1-E	"5-3-R" "B'1-A" "B'1-A	edecal edecal
Proposed Wildcat Chacra	and Basir	n Dakota dual co	ompletion	

OIL CON. COM.

DIST. 3

Dakot**a** 

Pictured Cliffs

Mesaverde

Farmington Sand

Pictured Cliffs - Fruitland

Fruitland

Chacra

SUPRON ENERGY CORPORATION Reid "B" No. 1-E 1760 ft./S ; 1080 ft./E line Sec. 31, T-29N, R-10W San Juan County, New Mexico 8-5/8", 24.00# H-40 csg. set at -267 ft. RKB. Cmtd. w/275 sacks. Circ. to surface. Top of cement by tmp. survey is 500 ft. Chacra Perforations: 13 holes 2788 - 2899 ft. R.K.B. \_Sliding sleeve. 2-3/8" X 6' tubing sub.-\_4½" Baker Model R-3. Double-Grip 1.81" I.D. "F" nipple.\_ pkr. set @ 6128 ft. R.K.B. 2-3/8" E.U.E., 4.70# tbg. set at Dakota Perforations: 6163 ft. R.K.B. 24 holes 6213 - 6361 ft. R.K.B. Ą 4½", 10.50#, K-55 csg. set @ 6480 ft. Float collar @ 6462 ft. R.K.B. RKB. Cmtd. w/1200 sx in 3 stages. -mon of cement hu temp. survey 500 ft.

STATE OF New Mexico	•		
COUNTY OF San Juan			
Marvin Kruschke his oath deposes and says:	, being fir	st dually sworn acco	ording to law upon
That he is of lawful age and has f	ull knowledge of	the facts herein be	low set out.
That he is employed byBaker ;	Packers	in the	capacity of
Office Manager	and as su	ch as its authorize	d agent.
That on June 16	, 19 <u>81</u> , he p	ersonally supervise	d the setting of
a <u>4½" Baker Model R-3 Double-Grame</u> (Make and Type of Packer)	ip Packer	in <u>Supron Energy</u> (Open	
Reid "B" Well	No. <u>1-E</u>	located in <u>Unit Le</u>	etter
I , Section 31 , Townsh	hip 29 North	, Range	) West
N.H.P.M., San Juan	County, New Mexic	o <b>.</b>	
That said packer was set at a subsumeasurement having been furnished by That the purpose of setting this pathe two strings of pipe where the packwell-bore, of fluids produced from a stratum above the packer. That this peffectively and absolutely seal off thit was set in such manner as to preven	John Walters  cker was to effe er was set so as stratum below the acker was proper e annular space	ct a seal in the ann to prevent the comm packer with fluids ly set and that it d petween the two stri	ular space between ingling, within the produced from a id, when set, ngs of pipe where
		Company	4
	,	Mollows Its Agen	lab
Subscribed and sworn to before me this	the 7th d	ay of July	, AD, 19 <u>81</u> .
		Betty In Nogramy I	Steen
y Commission Expires: August 25,	1984		•

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