

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1760'FSL, 1080'FEL, Sec.31, T-29-N, R-10-W, NMPM

5. Lease Number
NM-0702

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reid B #1E

9. API Well No.
30-045-24361

10. Field and Pool
Wildcat Cha/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC - 1 1994
OIL CON. DIV.
DIST. 3

NOV 15 2:10:35
OIL CON. DIV., NM

NOV 15 2:10:35
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD2) Title Regulatory Affairs Date 11/9/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 15 1994

DISTRICT MANAGER

NMOCB

WORKOVER PROCEDURE

REID B # 1E
Chacra/Dakota Duel
SE/4 Sec. 31, T29N, R10W
San Juan Co., New Mexico

1. Test location rig anchors and repair if necessary. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU blooie line to blow pit, and relief line to atmospheric tank.
3. Blow down tubing (2 3/8") to atmospheric tank. If well kicks, set tubing choke or kill with 2% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.
4. PU on tubing, release Baker model 'R-3' packer at 6128', and strap out of hole. Visually inspect tubing string (on trip), and replace joints of tubing that are in bad condition. (Note: It is suspected that there is a hole in the tubing.) Send packer to Baker for re-dress.
5. TIH with a 3 7/8" bit, casing scraper (4 1/2", 10.5 ppf), and CO to PBTD of 6462'. Circulate hole clean and TOOH.
6. TIH with retrievable bridge plug and packer. Set RBP at 6400', pull up hole one joint, and spot 220 gal (4 drums) Westchem (Tretolite) A-Sol P-38 solvent. Pull up hole and set retrievable packer at 6050'. Displace P-38 solvent with 3.0 bbl of water down tubing.
7. Release packer, and move RBP to 2830'. Set RBP at 2830', and pull up hole one joint. Spot 110 gal (2 drums) Westchem A-Sol P-38 solvent. Pull up hole to 2670' and set retrievable packer. Pressure test casing (backside) to 1000 psig. Displace P-38 solvent with 1.5 bbl of water down tubing. Shut well in overnight (Solvent must sit in perforations a minimum of 16 hours). Flow or swab well back, and catch sample of spent solvent for analysis.
8. TIH and retrieve RBP. POOH, LD RBP and packer. TIH open-ended, and CO to PBTD with air. Blow well clean and obtain gauges. POOH.
9. TIH with tubing and Baker model 'R-3' packer with seating nipple and blanking plug one joint off bottom. Land tubing at \approx 6350' with packer set at \approx 3300'. Pressure test tubing to 1000 psig.
10. ND BOP's and NU wellhead. Pull blanking plug from tubing.
11. Release rig, re-run packer integrity test, and re-establish production.

Recommended: _____
Operations Engineer

Approval: _____

Drilling Superintendent

APPROVED

NOV 1 1994

DISTRICT MANAGER

