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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. E-6516
7. Unit Agreement Name
8. Farm or Lease Name Keys Com.
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator TEXACO Inc. Attention: G. L. Eaton	
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201	
4. Location of Well UNIT LETTER F LOCATED 1750 FEET FROM THE North LINE AND 1770 FEET FROM THE West LINE OF SEC. 32 TWP. 29N RGE. 10W NMPM	

15. Date Spudded 8-13-80	16. Date T.D. Reached 8-31-80	17. Date Compl. (Ready to Prod.) 9-30-80	18. Elevations (DF, RKB, RT, GR, etc.) 5680' GR	19. Elev. Casinghead 5692' KB
20. Total Depth 6520'	21. Plug Back T.D. 6480'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Surface to TD	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota Top: 6298' Bottom: PBTD				27. Was Well Cored No
26. Type Electric and Other Logs Run IES, GR-CNL-FDC				

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	582'	12-1/4"	405 sacks
4-1/2"	10.5#	6520'	7-7/8"	950 sacks
DV Collar		3386'		1040 sacks
29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				
30. TUBING RECORD				
SIZE	DEPTH SET	PACKER SET		
2-3/8"	6438'			

31. Perforation Record (Interval, size and number) Dakota 6312-22, 6326-68, 6376-6416 2 jet shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6312-6416'</td> <td>2000 gal MCA</td> </tr> <tr> <td>6312-6416'</td> <td>10,000 gal PAD, 42,000 gal versagel, 118,000# 20-40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6312-6416'	2000 gal MCA	6312-6416'	10,000 gal PAD, 42,000 gal versagel, 118,000# 20-40 sand
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6312-6416'	2000 gal MCA						
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33. PRODUCTION							
Date First Production 9-30-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-30-80	Hours Tested 24	Choke Size 14/64"	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF 209	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 180	Casing Pressure 400	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 209	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. H. Pfeifer	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED SIGNED: G. L. EATON	TITLE District Superintendent DATE Oct. 7, 1980

CCC(3) GLE ARM(2) GMW KLB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 686'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1902'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3481'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3602'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4145'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4440'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6192'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6298'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No cores or DST's were taken.							