

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NM 489	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Bunce Com

2. Name of Operator Tenneco Oil Company
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9. Well No. 1

3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155
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10. Field and Pool, or Wildcat Bloomfield Chacra

4. Location of Well	
UNIT LETTER C	LOCATED 990 FEET FROM THE North LINE AND 1650' FEET FROM
THE West LINE OF SEC. 19	TWP. 29N RGE. 10W

11. County San Juan

15. Date Spudded 9/22/80	16. Date T.D. Reached 9/30/80	17. Date Compl. (Ready to Prod.) 11/13/80	18. Elevations (DF, RKB, RT, GR, etc.) 5521' gr.	19. Elev. Casinghead --
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20. Total Depth 4675'	21. Plug Back T.D. 4627'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0'-TD	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2802-2903' Chacra	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CB/VDL, CD/CN, CPL, DS/TNDT, GR/IND	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	273'	12-1/4"	300 sx CL-B w/2% CACL ₂	
7"	23#	4673'	8-3/4"	1st stg 150 sx CL-B, 35 sx Lite W/CFR-2	
				2nd stg 380 sx Lite w/4% CFR-2	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	2876'	Various

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2802-08'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11'	22 holes	2 JSPF		2802-2903'	250 gals 15% HCL 600 gals 15% HCL 45 balls
2888-93'					80,000 gals 70% quality foam
					80,000# 20/40 sand 600 bbls wtr

33. PRODUCTION							
Date First Production 11/13/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/13/80	Hours Tested 3 hrs.	Coke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. Q = 833	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 50 PSI	Casing Pressure 512 PSI	Calculated 24-Hour Rate	Oil - Bbl. AOF = 1207	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments Electric logs forwarded by Schlumberger, Dresser Atlas, Blue Jet.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Carley H. Hetherington</i>	TITLE Asst. Div. Adm. Mgr.	DATE 12/1/80

This form is to be filled with the appropriate data of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 3d shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Form 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby	T. Canyon	T. Ojo Alamo	0700'
T. Salt	T. Strawn	T. Kirtland-Fruitland	1584'
T. Salt	T. Aloka	T. Pictured Cliffs	1811'
T. Yates	T. Miss	T. Cliff House	3440'
T. 7 Rivers	T. Devonian	T. Menefee	3655'
T. Queen	T. Silurian	T. Point Lookout	4115'
T. Grayburg	T. Montoya	T. Mancos	
T. San Andres	T. Simpson	T. Gallup	
T. Glorieta	T. McKee	T. Base Greenhorn	
T. Padlock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Penn.	T. Penn. "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	2802'	to	2903'	No. 4, from	
No. 2, from	3761'	to	4114'	No. 5, from	
No. 3, from	4114'	to	4305'	No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
300'	719'	419'	OJO Alamo
1521'	1584'	63'	Kirtland
1584'	1701'	117'	Fruitland
1811'	1841'	40'	Pictured Cliffs
1850'	2451'	601'	Lewis
2800'	2920'	120'	Chacra
3440'	3660'	220'	Cliffhouse
3665'	3981'	316'	Menefee
4115'	TD	560'	Point Lookout

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-101
Revised 10-76

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. NM 489

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name Bunce Com

2. Name of Operator Tenneco Oil Company
--

9. Well No. 1

3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155
--

10. Field and Pool, or Wildcat Blanco Mesaverde
--

4. Location of Well	
UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>10W</u>	

11. County San Juan

15. Date Spudded 9/22/80	16. Date T.D. Reached 9/30/80	17. Date Compl. (Ready to Prod.) 11/13/80	18. Elevations (DF, RAB, RT, GR, etc.) 5521' gr.
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19. Elev. Casinghead --

20. Total Depth 4675'	21. Plug Back T.D. 4627'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0'-TD	Cable Tools --
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25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 3761-4305' Mesaverde

26. Type Electric and Other Logs Run CB/VDL, CD/CN, CPL, DS/TNDT, IND/GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	273'	12-1/4"	300 sx CL-B w/2% CACL ₂	
7"	23#	4673'	8-3/4"	1st stg 150 CL-B, 35 sx Lite w/CFR-2	
				2nd stg 380 sx Lite w/4% CFR-2	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4312'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3761-63'	4063-65'	4184-86'	45' 90 holes 2 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3796-3800'	4114-17'	4193-94'		3761-4065'	750 gals 7 1/2% DI-HCL 1000 gals
3850-56'	4135-38'	4273-75'			15% HCL & 72 balls 1767" bbls
3879-82'	4146-48'	4304-05'			1% KCL 65,000# 20/40 sand,
4010-17'	4152-60'				500 gals 7 1/2% DI-HCL 1000 gals

33. PRODUCTION	15% HCL 1395 bbls 1% KCL wtr. 53,000#
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Date First Production 11/13/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
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Date of Test 11/13/80	Hours Tested 3 hrs.	Check Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF Q = 1856	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press. 124 PSI	Casing Pressure 850 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF AOF = 1983	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments Electric logs forwarded by Dresser Atlas, Schlumberger, Blue Jet.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Carley J. Hutton</i>	TITLE Asst. Div. Adm. Mgr.	DATE 12/1/80
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This form is to be filed with the appropriate Bureau Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Item 34 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

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Southeastern New Mexico		Northwestern New Mexico	
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T. Yates	T. Miss	T. Cliff House	3440'
T. 7 Rivers	T. Devonian	T. Menefee	3655'
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T. Grayburg	T. Montoya	T. Mancos	
T. San Andres	T. Simpson	T. Gallup	
T. Glorieta	T. McKee	T. Base Greenhorn	
T. Padlock	T. Ellenburger	T. Dakota	
T. Elkhorn	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

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No. 2, from	3761'	to	4114'	No. 5, from		to	
No. 3, from	4114'	to	4305'	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	to	_____	feet.
No. 2, from	_____	to	_____	feet.
No. 3, from	_____	to	_____	feet.
No. 4, from	_____	to	_____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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1811'	1841'	40'	Pictured Cliffs				
1850'	2451'	601'	Lewis				
2800'	2920'	120'	Chacra				
2440'	3660'	220'	Cliffhouse				
3665'	3981'	316'	Menefee				
4115'		560'	Point Lookout				