

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004524431
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 489
7. Lease Name or Unit Agreement Name	BUNCE COM
8. Well No.	#1
9. Pool name or Wildcat	BLANCO MV/BLMFD CHACRA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
Attention:	WAYNE BRANAM, RM 1948
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-4912
4. Well Location	Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The West Line Section 19 Township 29N Range 10W NMPM SAN JAUN County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.

RECEIVED  
APR 24 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne Branam TITLE BUSINESS ANALYST DATE 04-21-1995  
TYPE OR PRINT NAME WAYNE BRANAM, RM 1948 TELEPHONE NO. (303) 830-4912

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 24 1995

CONDITIONS OF APPROVAL, IF ANY:

Notify in time to witness

# SJOET Well Work Procedure

## Bunce Com #1

Version: #1  
Date: April 20, 1995  
Budget: DRA  
Repair Type: PXA

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### Objectives:

1. To PXA Well
  2. Restore surface location
  3. Reason for Work: Both formations wet and non productive.
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### Pertinent Information:

Location:	990' FNL 1650' FWL C19 29N 10W	Horizon:	CK MV
County:	San Juan	API #:	300452443100
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	State NM489	Phone:	H--(303)-830-5578
Well Flac:	979670		W-(303)-368-7795

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### Economic Information:

APC WI:	.5	MV/CK Prod. Before Repair:	OMCFD
Estimated Cost:	20000.00		

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	3665-3981
Ojo Alamo:	300-719	Point Lookout:	4115-TD
Kirtland Shale:	1521-1584	Mancos Shale:	
Fruitland:	1584-1701	Gallup:	
Pictured Cliffs:	1811-1841	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	2440-3660	Morrison:	

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### Bradenhead Test Information:

Test Date:	8/21/91	Tubing:	182	Casing:	241	BH:	0
Time	BH	CSG	INT	CSG			
5 min		241					
10 min		241					
15 min		241					

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Comments:

**Bunce Com #1**

**Orig. Comp. 11/80**

**TD = 4675', PBTD = 4618'**

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1 1/4" short string tbg, 2 3/8" long string tbg and packer. NDWH. NUBOP. RIH with tbg and cement retainer. Set retainer at 3710'. Test casing integrity to 500#. Squeeze perms at 3761' to 4305' with 378 cuft cement. Pull out of retainer and place 50' cement on top. ( 11 cuft cement)
4. RIH with tbg and cement retainer. Set retainer at 2838'. Squeeze perms at 2888' to 2903' with 198 cuft cement. Pull out of retainer and place 50' of cement on top.( 11 cuft cement).
5. Pull up hole and spot cement plugs as follows: 1761' to 1861' (PC), 1534' to 1634' (FT), and 769' to surface (OJ). Estimated 180 cuft cement.
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

ABUNCE COM 001 714  
 Location - 19C-29N-10W  
 DUAL ck-mv  
 Orig. Completion - 11/80  
 Last File Update - 1/89 by BCB

*Ojo Alamo*  
 300-719  
 Kirtland  
 1521-1584  
 Kirtland  
 1584-1701  
 PE  
 1811-1841  
 Chacra 2800-2920  
 MU 3440-70.

BOT OF 9.625 IN OD CSA 273  
 38 LB/FT K-55 CASING  
 TOC - SURF  
 CMT w/ 300 sxs class B + 2% CeCl<sub>2</sub>  
 CMT circ'd

2888-2903 ck

BOT OF 1.25 IN OD TBG AT 2878  
 2.4" V55 RZ 10' PERF SUB ON BTM  
 MODEL model d PACKER Ø 3100 3N 1 JT  
 OFF BTM

DV Tool @ 3443  
 CMT w/ 380 sxs 65/35 LITE + 6% gel

MV--2SPF PERF 3761-3763  
 mv--2SPF PERF 3796-3800  
 3850-3858  
 3874-3882  
 4010-4117  
 4063-4065  
 4114-4117  
 4136-4138  
 4146  
 4152-4160  
 4184-4186  
 4188-4192  
 mv--2SPF PERF 4273-4275  
 mv--2SPF PERF 4304-4305

Long string

BOT OF 2.375 IN OD TBG AT 4201  
 4.7# JSS  
 w/ Finipple 1/2 mule shoe  
 1 ft off BTM

PBD = 4627  
 TD = 4675

PBD AT 4618 FT.

TOTAL DEPTH 4675 FT.

BOT OF 7 IN OD CSA 4675, 23 LB/FT  
 K-55 CASING  
 Cathodic Protection - N  
 none noted

CMT w/ 150 sxs class B CMT  
 + 35 sxs 65/35 LITE + 6% gel

Good CMT circ through out job, got 5 BOL  
 TNS on both stages