Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

DISTRICT I
P.O. Box 1980, Hobbs, NM, 88240

OIL	CON	ISER\	/AT	ION	DIV	/ISION
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Form C-	103
Revised	1-1-89

P.O. Box 1980 Hot	obs NM 88240	0.L 00110L	3 O Day 200	00	101011		WELL APINO.			
DISTRICT II	.O. Box 1980, Hobbs, NM 88240 P.O.Box 2088						3004524432			
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210						5. Indicate Type of Lease				
DISTRICT III									re	FEE X
1000 Rio Brazos Ro	I., Aztec, NM 87	410					6. State Oil &	Gas Lease N	10.	
	CHNIDDY N	OTICES AND DES	ODTO ON S	MELLO				_		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR							7. Lease Name or Unit Agreement Name			
	DIFFERENT RE	SERVOIR. USE "APP	LICATION FOR	R PERMIT		,	/. Lease Name	or Unit Agr	eement Nam	ie
Type of Well:	(FOR	M C-101) FOR SUCH F	PROPOSALS.)					Sullivan F	rame A	
OIL WELL	GAS WELL	[X] o	THED							
2. Name of Operator	Name of Operator					·	8. Well No.			
AMOCO PRODU	ICTION COMP	MPANY Attention Pat Archuleta			#1E					
						9. Pool name or Wildcat				
P.O. Box 800	O. Box 800 Denver Colorado 80201		80201	303-830-5217			Otero Chacra/Bianco Mesaverde/Basin Dakota			
4. Well Location	Α.	990 Fast From The	NOR'	TH		79	90	<u> </u>	EAST	
Unit Letter	:	Feet From The			Line and		Feet Fr	om The		Line
Section	30	Township	29N	Range	10W	N	IMPM	SAN JL	JAN	County
			tion (Show whe							County
			•	,,	,,,	, - · - · ,				
11.		Appropriate Box to	Indicate Na	ature of	Notice Re					
IN	O NCE OF II	NTENTION TO:				SUB	SEQUENT F	EPORT	OF:	
PERFORM REMEDI	AL WORK	PLUG AND ABA	NDON	REMI	EDIAL WOR	K		ALTERIN	G CASING	
TEMPODABII V ADA	VAIDON -									
TEMPORARILY ABANDON CHANGE PLANS			COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT							
PULL OR ALTER CA	ASING			CASI	NG TEST AN	ND CEM	IENT JOB			
OTHER:)HC	X	отн	=R·					
OTHER										
12. Describe Propos	sed or Completed	Operations (Clearly sta	ite all pertinent	details, an	d give pertine	ent dates	s, including estin	ated date of	starting any	proposed
work) SEE RUL										
Amoco Production C	company request	s permission to donwho	le commingle th	nis well per	r the attached	proced	_			
							DEC N FEB	6		
If you have any gues	stions contact Ste	eve Webb at (303) 830	1206				- 73	BIN		
ii you have any ques	nions contact die	.vc vvebb at (303) 030-	4200 .				MEG	PER.		
							IN TO	1 4 19	97	
							AM LEG		CON!	
							m.1	RES	· longe	o .
Reference NMOCD	Administrative O	rder No. DHC-1296.					9U7	andi.	3)	
								13/100 00		41.74
									Jyene	
I hereby certify that	the information	above is true and compl	ete to the best o	of my knov	viedge and be	elief.				
	V/),	00\$,	•		ssistant		02-13-1	1997
SIGNATURE CA	such	ulita		_ TITLE _				DAT		
TYPE OR PRINT NAME	:	Pat Archuleta					TELEPI	IONE NO.	303- 830	-5217
							······			
(This space for Sta	ate				nu energy earn of		sage on a land of the land of			
APPROVED BY	ORIGINAL SIGN	ED BY ERNIE BUSC	<u>.</u> :	DEI	FULY OIL &	GAS I	MSPECTOR, DIS	1. #3	FFR	7 100
		WE CHITTE BUSC	·	IMLE _				DATE	* *** & *	i / 77/
CONDITIONS OF APPE	KUVAL, IF ANY:									

Sullivan Frame A #1E
Orig. Comp. 12/80
TD = 6356' PBTD = 6338'
GL = 5502', KB = 5514' (estimated)
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
- 2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
- 3. POOH with 2 3/8" short string. TOOH w/ 2 3/8" long string.
- 4. TIH w/ tbg x mill. Mill out Model D packer. Clean out to PBTD. TOOH w/ tbg.
- 5. TIH w/ tbg x packer. Set packer at 6050-60'. Flow/swab test DK. Report DK test to Denver to decide on need for and type of stimulation. DK may be damaged from previous well work. TOOH w/ tbg x packer.
- 6. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 6180-90'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
- 7. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production for first delivery of commingled well.

Contact for questions:

Steve Webb (303)830-4206

		Amoco F	Production Company	Sheet No Of File
		EN	GINEERING CHART	Acon
SUBJECT	SullivAN FRAM	NE ALE		Date 5-31-94
	Section 30-2	_	NW/4	By GMK
				By Sivin
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			25/4	
	A	· [\p^2	958° C3A 266	
		0 4 7	36 7/3+ KST CMT Circil	
	1 13	o brof		
PERFS	— 			BTECTIVES *
			(1) Short 5	FRING - TAG FER FILL GO PILL PUIL TO REMOVE Plug@ 1300'
2721-33' 2811-18' *	E			
7811-18 *	<u> </u>		RELAN	0 @ 4085
C 2024 CO			2 Lung s	tring - Pulli Remove Blanking
			Plugg	tring - Pulli Remove Blanking ELAND@ 6250', C/O Fill 706310
			9,	, ·
			DV 7001 @ 3114'	
d. 36A2-401	(multiple)			
0 4061-436	- / 1 1 1		(Shuzī)	1
* PLO@ 4061-6	3 1-1-31 6		Strang 236" TEA	3959 - BEFORE
75-7	77 8		my F Nipple	1 Jt OFF BIM
	4 -	*	TS	SA 4079, 3 — AFTEL JO 4048)
			X 51	18 4048)
	X			
	A		A 7"CSA 4649"	
	220		23 # 4 KSS	
			5tage 1: 270:	ix s
6115-22			2: 598)×S
6180-620	3 9-12			
× 6218-19;	45-48	عرا ا	TON9	
125258	63-65,77-81	1 5	strong 278 TSA 612	3' (4.7#/J+ JSS) BEFORE BIM, FNAPLE I J+ OFF BIM
284-85	1	3	1/2 WALE SING ON	Bim, FNAME 1 IT OF BIM
6298-63	d		X 3 NOIL: BIANCIN	g Plug stuck in F. Nipple * *) He integ@ 6082'
	य व		PEEF 4 ho	S802 SPATA: 316
				D: TEB 1758
	B E1	4	X HII	CR: TSA 6258,
	1		•	•
	$\Delta >$	~>> \bar{\bar{\bar{\bar{\bar{\bar{\bar{	42" LSA 4472'-	6356
•	PBS	D = F338,	10.5 # KSS	
			CAST W/DAN exc	

Sheet No

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