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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name <del>ELVIN J. Payne Gas Unit</del> A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. IE
4. Location of Well UNIT LETTER <u>N</u> <u>530</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat B. Dakota/Und M.V./B1. Cha- cra
15. Elevation (Show whether DF, RT, GR, etc.) 5476' gr.		12. County San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/80 Spudded 12-1/4" hole 10/22/80. Ran 7 jts. 9-5/8" 36# csg. Set @ 283' KB. Cmt w/225 sx CL-B w/2% CACL<sub>2</sub>. Did not circ. cmt. PU 40' 1" pipe. Cmt w/150 sx CL-B w/2% CACL<sub>2</sub> down 1". Circ'd cmt. to surface. WOC. NUBOP and test to 1000 Psi. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Div. Adm. Mgr.

DATE 11/4/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE

NOV 12 1980

CONDITIONS OF APPROVAL, IF ANY: