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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco		8. Farm or Lease Name Elvin J. Payne Gas Unit A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1-E
4. Location of Well UNIT LETTER N 530 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 29N RANGE 10W NMPM.		10. Field and Pool, or Wildcat B. Dakota/Und MV/B1 Chac
15. Elevation (Show whether DF, RT, GR, etc.) 5476' gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Perforater Dakota; 4 1/2" csg liner Squeeze
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/80 MTRUSU. Installed BOP. RIH w/tbg. & 3 7/8" Bit. Tagged cmt @6200: Drilled out to PBDT @ 6240' PT csg to 3500 PSI. Test Good. Circ'd hole clean w/1% KCL water. Pulled 300'; Ran tbg.to 6240' Spotted 500 gals 7 1/2% DI-HCL Across perfs. Perf'd Dakota (2JSPF) 6106-10' (TOC @ 6116') Pumped 20 bbls 1% KCL water to displace acid in csg.

11/20/80 RIH w/ fullbore pkr. set tbg on bottom and reversed out remaining acid. Pulled up to 5460' and set pkr. Established rate: 3BPM @ 1500 PSI. Squeezed 4 1/2" liner w/150SX CL-B neat, 6 1/2# Gilsonite and 2% CACL2. Pumped 22 BBLS into perfs. Left 5 BBLS in casing. Reversed out to clean pkr. set pkr. and pressure tested up to 300 PSI. POOH w/tbg. and pkr. RIH w/tbg and bit. Tagged cmt @ 5750' Drill out cmt. to 6309' PT csg. to 3500 PSI. Tested good. Circ'd hole clean w/1% KCL water. Pulled tbg out of 4 1/2" liner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley J. Hutton TITLE Asst. Div. Adm. Mar. DATE 11/26/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE **DEC 9 1980**

CONDITIONS OF APPROVAL, IF ANY: