NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
	1	C-102 and C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ANTA FE		
FLE	-	5a. Indicate Type of Lease State Fee 🔯
J.S.G.S.	-	
AND OFFICE	· ·	5. State Oil & Gas Lease No.
DPERATOR		
	THE AND REPORTS ON WELLS	
SUND (DO NOT USE THIS FORM FOR PUSE "APPLICA	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	8. Farm or Lease Name
2. Name of Operator		Payne A
Tenneco Oil Company		g. Well No.
. Address of Operator		1E
Box 3249, Englewood	3 Colorado 80155	10. Field and Pool, or Wildcat
to a stan of Wall		n nako+a/und MU/Rl Chac
. Location of west	350 FEET FROM THE SOUTH LINE AND 2080 FE	EET FROM
		******************
	19 29N 10W	NMPM. (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE West LINE, SEC	TION 19 TOWNSHIP 29N RANGE 10W	
	15. Elevation (Show whether DF, RT, GR, etc.,	12. County
	5476' gr.	San Juan
		or Other Data
16. Chec	k Appropriate Box To Indicate Nature of Notice, Report INTENTION TO:	EQUENT REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	<del> </del>
1 1	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER	
	OTHER	
ATUER		including estimated date of starting any proposed
.7. Describe Proposed or Completed work) see RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates,	
27. Describe Proposed or Completed work) SEE RULE 1103.  12/3/80 Filled hole w/friction reducer an		nt w/3006 bbls 1% KCL water 1200 PSI, ISIP: 800 PSI, 15 m: E tbg. Tagged sand @ 4350'.
27. Describe Proposed or Completed work) SEE RULE 1103.  12/3/80 Filled hole w/friction reducer an SIP: 700 PSI. RIH w/2 Clean out to 4400' w/	w/1% KCL water. Frac'd Mesaverde/Pt. Lookov and 122,000# 20/40 sand. AIR: 98 BPM. AIP: 1	nt w/3006 bbls 1% KCL water 1200 PSI, ISIP: 800 PSI, 15 min tbg. Tagged sand @ 4350'. D56'. Kicked well around w/N2
27. Describe Proposed or Completed work) SEE RULE 1103.  12/3/80 Filled hole w/friction reducer an SIP: 700 PSI. RIH w/2 Clean out to 4400' w/	w/1% KCL water. Frac'd Mesaverde/Pt. Lookov and 122,000# 20/40 sand. AIR: 98 BPM. AIP: 12-3/8" tbg, SN and 2-7/8" collar on bottom of No. 2 and foam. Killed well. Landed tbg. @ 40 AIR: 4 AIR: 5 AIR:	of w/3006 bbls 1% KCL water 1200 PSI, ISIP: 800 PSI, 15 min 15 this tagged sand @ 4350'. D56'. Kicked well around w/N2.

CONDITIONS OF APPROVAL, IF ANY: