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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Payne A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1E
4. Location of Well UNIT LETTER <u>N</u> <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.		10. Field and Pool, or Wildcat B, Dakota/Und MV/B1, Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5476' gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Squeeze-job</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/80 - MIRUSU. Killed well. Removed WH, installed BOP. POOH w/tbg. Set RBP @ 3475'. Dropped 25 sx sand on top of RBP. PT csg. to 2500 PSI. Held OK. Spotted 500 gals. 7-1/2% DI-HCL. Perforated Mesaverde/Cliffhouse 3370-92' (2 JSPP). Acidized w/900 gals. 15% HCL and 66 balls. Rate: 27 BPM @ 1050 PSI. RIH w/tbg. Landed tbg. in BOP @ 3360'. Ricked well around w/N₂.

19/19/80 - RIH w/tbg. and full bore pkr. Set pkr. @ 2621'. Rate: 3 BPM @ 200 PSI. Pumped 200 sx CL-B neat w/2% CACL₂ and 6-1/4# gilsonite. Did not obtain squeeze. Started 2nd squeeze job 4 hrs. later. Pumped 190 sx CL-B w/2% CACL₂ and 6-1/4# gilsonite. Obtained a walking aqueeze to 3000 PSI. Held for 15 mins. Reverse circ. & reset pkr. PT tbg. to 3000 PSI. 12 bbls. cmt. left in csg.

12/20/80 - Release pkr. & POOH w/tbg. Installed BOP. RIH w/tbg., bit and scraper. Tagged cmt. @ 3145'. Drill to 3270'. PT csg. to 1500 PSI. Test good. POOH w/tbg., bit and scraper. Circ. hole clean w/1% KCL water. POOH w/tbg. and bridge plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carly Statten TITLE Asst. Div. Adm. Mgr. DATE 1/8/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE JAN 20 1981

CONDITIONS OF APPROVAL, IF ANY: