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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Payne A
9. Well No. 1E
10. Field and Pool, or Wildcat B. Dakota/Und. MV/Chacra
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 3249, Englewood, Co 80155
4. Location of Well UNIT LETTER <u>N</u> <u>530</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5476' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/81 MIRUSU. Killed well w/2% KCL water, NDWH. NUBOP. POOH w/2-3/8" tbg. Set WL. Set Baker 7" retrieveable bridge plug @ 2997'. Dump 2sx sand on plug. Filled csg w/2% KCL water and PT plug to 2500 PSI. Held OK. Perf'd Chacra as follows: 2793-96', 2803-10' (2 ISPF) 10' 20 holes. RIH w/2-3/8" tbg. and 7" Baker fullbore pkr. Left hanging @ 2600'.

1/11/81. SICP: 0 PSI. Set fullbore pkr. @ 2730'. PT to 1000 PSI. Break down Chacra perfs. w/2% KCL. Estab. rate: 7 BPM @ PSI. Acidized Chacra w/500 gals 15% HCl and 30 bags AIR: 7 BPM AIP: 1600 PSI. ISIP: 800 PSI. POOH w/tbg and pkr. Frac'd Chacra w/180,000 gals 10% quality foam, 2% KCL water and 80,000# 20/40 sand. AIR: 15 BPM, AIP: 1700 PSI, ISIP: 1600 PSI, 15 mins SIP: 1550 PSI. Flowed well back thru 1/2" choke.

1/13/81. RIH w/tbg. and retrieving head. Tagged sand @ 2840'. Clean out w/N₂ and foam to RBP. Latched on to BP and killed well. POOH w/tbg and BP. RIH w/2-3/8" tbg. half muleshoe 1.81" F nipple and blast jts to 3300'. SDON. Finished RIH w/long string landed @ 6906', RIH w/short string and landed @ 3976'. Removed BOP, installed WH. Ran line in long string and retrieved blanking plug. Pump out plug w/N₂ in short string and unloaded csg. Kicked well around w/N₂. Flowing Mesaverde, Chacra, Dakota to CU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Matthews TITLE Asst. Div. Adm. Mgr. DATE 20 January 1981.

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 26 1981

CONDITIONS OF APPROVAL, IF ANY: