

ADJACENT LAND UNITS (SEE BACK OF FORM FOR INSTRUCTIONS)

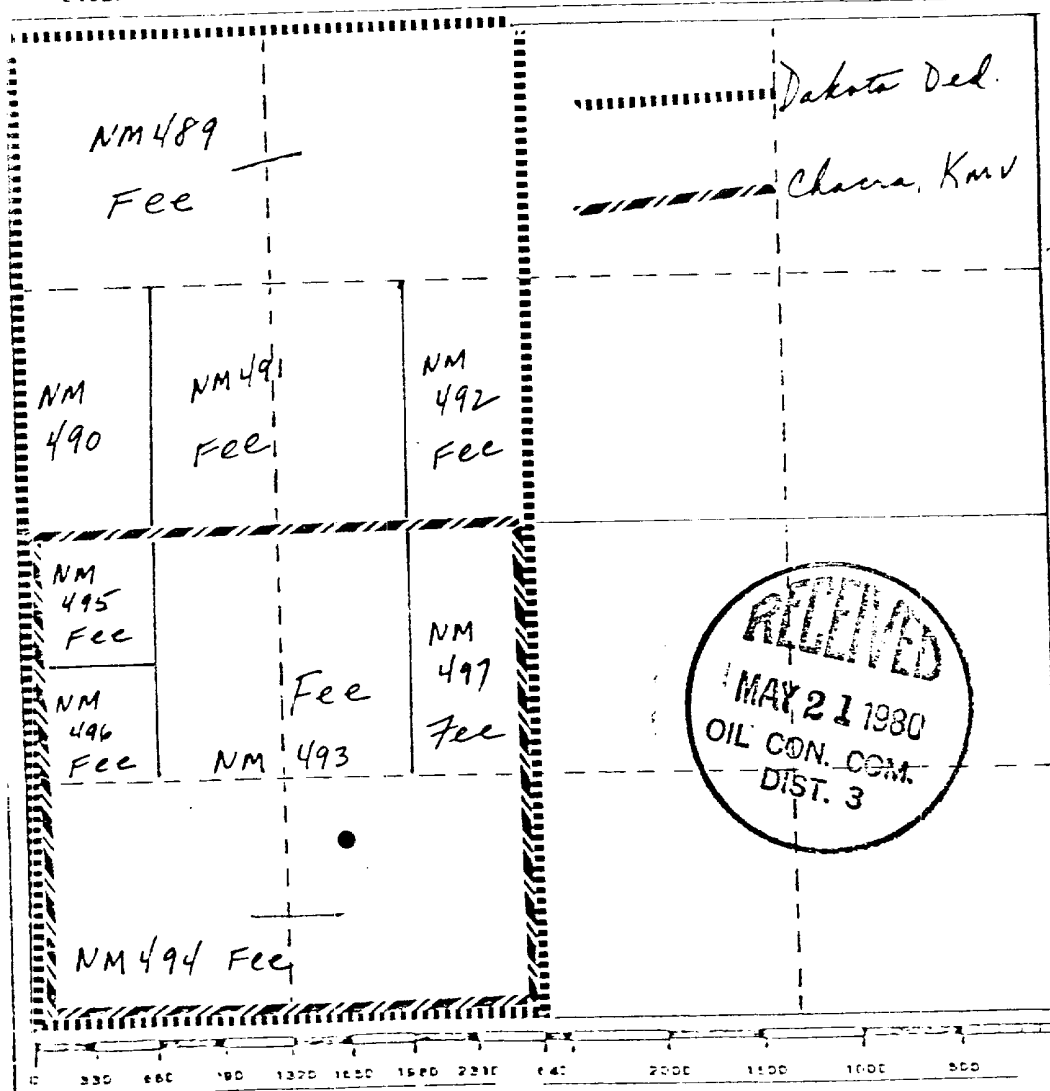
Tenneco			ELVIN J. PAYNE GAS UNIT A		1E
Section	Range	Township	Range	County	
N	19	29N	10W	San Juan	
Postage Location of Well:					
990	feet from the	S	line and	1650	feet from the
Line				W	line
Well Level Elev.	Producing Formation			Dedicated Area(s)	
	Kd, Km, Chaca			320, 160, 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, forced-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Senior Production Analyst

Position

Tenneco Oil Company

Company

March 30, 1981

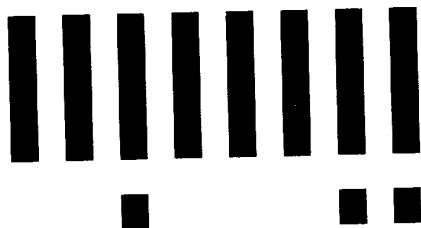
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



LTR



Job separation sheet

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Payne A
Well No.
1E
Pool Name, including Formation
Basin Dakota
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
N
530 Feet From The
South Line and
2380 Feet From The
West
Line of Section
19 Township
29N Range
11W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Giant Refining
Address (Give address to which approved copy of this form is to be sent)
Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent)
Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.
Unit
N Sec.
19 Twp.
29N Rge.
11W Is gas actually connected?
No When
ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'
X
Date Spudded
10/22/80 Date Compl. Ready to Prod.
11/3/80 Total Depth
6360' P.B.T.D.
6309'
Elevations (DF, RKB, RT, GR, etc.)
5476' gr. Name of Producing Formation
Dakota Top Oil/Gas Pay
6106' Tubing Depth
6096'
Perforations
6106-10', 6172-6202', 6243-46' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 36# 283' KB 375 sx
8-3/4" 7" 23# 4660' 1st: 300sx 2nd: 580 sx
6-1/4" 4-1/2" 10.5# 6360' 225 sx
2-3/8" 6096'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
0= 2072	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1460 PSI	-0-	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley J. Hutton
(Signature)

Assistant Division Administrative Manager

February 10, 1981

(Title)

(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 21 1981, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.