4444, 444 · 11 14 4 14 14		ł	
DISTRIBUT			
SANTA FE	1		
FILE.			
U.\$.G.\$.			
LAND OFFICE			
TRAIL PORTER	OIL		
THAN ONTER	GAS		
OPERATOR			
PRORATION OF			
Operator			
South	land 1	Roya	11ty

	FILE U.S.G.S. LAND OFFICE  IRAN, PORTER GAS		FOR ALLOWABLE AND ANSPORT OIL AND NA		Paim C-104 Supersedes Old C-104 and C-17 Effective 1-1-65					
1.	OPERATOR PROBATION OFFICE		<u>-</u>							
	Southland Royalt	y Company	•		•					
	P.O. Drawer 570, Farmington, NM 87401									
	Reason(s) for filing (Check proper box		Other (Please exp	lain)						
	New We!! X	Change in Transporter of:  Oil Dry Ge		•						
	Change in Ownersh.p	Casinghead Gas Conde	<b></b>							
	If change of ownership give name and address of previous owner									
П.	DESCRIPTION OF WELL AND									
	Federal PRI	#1E Basin Dakota		d of Lease te, Federal or Fee	Lease No. Federal SF-065557					
	Location U 175									
	Unit Letter H ; 175	O Feet From The North Lir	ne and 1045 F	eet From The	East					
	Line of Section 11 To	wnship 29N Range 1	2W , NMPM,	San Juan	County					
Π.		TER OF OIL AND NATURAL GA		<del> </del>						
	Name of Authorized Transporter of Oil Plateau	or Condensate 🗓	Address (Give address to what 4775 Ind. Schl. R		·					
	Name of Authorized Transporter of Cas		i		1buquerque, NM 87110 of this form is to be sent)					
	El Paso Natural	Gas Company Unit   Sec.   Twp.   Rge.	P.O. Box 990, Far Is gas actually connected?	mington, NM	87401					
	give location of tancs.	<u> </u>	No .	<u> </u>						
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order num	iber:						
	Designate Type of Completic	$\mathbf{x}_{n} = (\mathbf{Y})^{-1}$		eepen Plug B	lack   Same Restv.   Diff. Restv.					
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	Р.В.Т.	.D.					
	10-9-30 Elevations (DF, RK3, RT, GR, etc.)	1-16-81 Name of Producing Formation	6581 Top Oil/Gas Pay		6538 t					
	5767 GR	Dakota	6352'	Tubing	6497 <b>'</b>					
	Perforations  DK: 5352'-6516'			•	Casing Shoe					
	DK: 3332 0310	TUBING, CASING, AND	CEMENTING RECORD		701					
	HOLE SIZE 12-1/4"	CASING & TUBING SIZE  8-5/8", 24#	227'		SACKS CEMENT					
	7-7/3"	4-1/2", 10.5#	6581'		140 sx 819 sx					
		2-3/8", 4.7#	6497'							
۱ ٧.	TEST DATA AND REQUEST FO			load oil and must	south proceed top allow-					
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pur	np, gas lift, etf.)						
	Land A Tro	Tubing Pressure	Casing Pressure	Q hoke	MARIO					
	Length of Test	I dotted Liessma	Caping Probability	1100	• * € 700 × 1					
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gde-M	CON COM.					
1		<u> </u>	<u> </u>							
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate					
	77 MCF	3 hrs								
	Testing Method (pirot, back pr.)  Back Pressure	Tubing Pressure (shut-in) 1305	Casing Pressure (Shut-in) 1287	Choke						
ا ٦.	CERTIFICATE OF COMPLIANCE			SERVATION						
	I hereby certify that the rules and r	egulations of the Oil Conservation	!! !!! <i>!</i>	H 1 5 100 F H by Frank T. Cl	·					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Commission have been complete to the best of my knowledge and belief.    Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.    Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Commission have been complete to the best of my knowledge and belief.   Comm			BY							
				TITLE SUPERVISOR DISTRICT # 3						
			This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
							3-11-81	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
						(Date)			Separate Forms C-104 must be filed for each pool in multiply completed walls.	