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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Blackwood & Nichols Co., Ltd.

Address
P. O. Box 1237, Durango, Co. 81301

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|---|-----------------------|
| Lease Name Northeast Blanco Unit | Well No. 31A | Pool Name, Including Formation Blanco Mesaverde | Kind of Lease State, Federal or Fee Federal | Lease No. SF079042 |
| Location Unit Letter <u>E</u> ; <u>1770</u> Feet From The <u>North</u> Line and <u>10</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>30N</u> Range <u>7W</u> , NMPM, <u>San Juan</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, New Mexico 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | Is gas actually connected? When No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|---------------------------|----------------------|--------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 12-4-80 | Date Compl. Ready to Prod. 3-5-81 | Total Depth 5725 | P.B.T.D. 5660 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6140' GL | Name of Producing Formation Mesaverde | Top XX/Gas Pay 4968 | Tubing Depth 5325 | | | | | |
| Perforations 4968 - 5098 | 5338 - 5454 | Depth Casing Shoe 5724 | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | |
| 12 1/4" | 9 5/8" | 231' | | 340 sacks | | | | |
| 8 3/4" | 7" | 3419' | | 300 sacks | | | | |
| 6 1/4" | 4.50 | 3243 - 5724 Liner | | 300 sacks | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|----------------------------------|----------------------------------|--------------------------------|
| Actual Prod. Test-MCF/D Q = 1880 MCF | Length of Test 3 hrs. | Bbls. Condensate/MMCF ----- | Gravity of Condensate ----- |
| Testing Method (pitot, back pr.) back pr. | Tubing Pressure (shut-in) 420 | Casing Pressure (shut-in) 420 | Choke Size 3/4 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLasso Loos
(Signature)
District Manager
(Title)
3-23-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 27 1981, 19_____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.