

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

A. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DAY ☐ OTHERB. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHERName of Operator  
CARIBOU FOUR CORNERS, INC.Address of Operator  
Rm 219 Transwestern Bldg, 404 N. 31st St., Billings, Montana 59101

C. Location of Well

NEAR LETTER D LOCATED 910 FEET FROM THE North LINE AND 395 FEET FROM

THE South LINE OF SEC. 13 TWP. 29N RGE. 15W NMPM

15. Date Spudded 9-21-80 16. Date T.D. Reached 10-19-80 17. Date Compl. (Ready to Prod.) 11-17-80 18. Elevations (D.F., R.A.B., R.F., G.K., etc.) 5127 GL, 5141 19. Elev. Casinghead 5127

20. Total Depth 4726 21. Plug Back T.D. 4669 22. If Multiple Compl., How Many 23. Intervals Drilled By 343-TD 24. Cable Tools 0-343

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

4374-4543

26. Type Electric and Other Logs Run

Dual Induction- SFL and FDC-CNL

| CASING RECORD (Report all strings set in well) |                |           |           |           | AMOUNT PULLED |
|------------------------------------------------|----------------|-----------|-----------|-----------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING |               |
| 8 5/8                                          | 23#            | 338 GL    | 12 1/2    | 275 SX    |               |
| 4 1/2                                          | 9.5 and 10.5#  | 4718 KB   | 7 7/8     | 1025 SX   |               |

| LINER RECORD |     |        |              | TUBING RECORD |       |            |
|--------------|-----|--------|--------------|---------------|-------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE  | PACKER SET |
|              |     |        |              |               | 2 3/8 | 4572 KB    |

| Stimulation Record (Interval, size and number) |      |        |       | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                 |
|------------------------------------------------|------|--------|-------|--------------------------------------------|---------------------------------|
| INTERVAL                                       | SIZE | NUMBER | HOLES | DEPTH INTERVAL                             | AMOUNT AND KIND MATERIAL USED   |
| 4374                                           | .07  | 39     | 72    | 4374-4543                                  | Spot 300 gal 7 1/2% HCL over    |
| 36                                             | 21   | 42     | 77    |                                            | perfs. Frac with 40,500#        |
| 4404                                           | 27   | 45     | 81    |                                            | 20/40 sand and 10,000# 10/20    |
| 05                                             | 33   | 62     | 4543  |                                            | sand with 1218. bbls KCL gelled |
| 06                                             | 36   | 66     |       |                                            |                                 |

| PRODUCTION         |                                                                     |                                |                        | water      |              |
|--------------------|---------------------------------------------------------------------|--------------------------------|------------------------|------------|--------------|
| First Production   | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |                        |            |              |
| 11-12-80           | Swabbing                                                            | Shut-In                        |                        |            |              |
| Date of Test       | Hours Tested                                                        | Choke Size                     | Prodn. For Test Period | Oil - Bbl. | Gas - MCF    |
| 3-17-81            | 24                                                                  | 1"                             |                        | 150        | 150          |
| Flow Tubing Press. | Casing Pressure                                                     | Calculated 24-Hour Rate        | Oil - Bbl.             | Gas - MCF  | Water - bbl. |
| 300 psi            | 1000                                                                |                                | 150                    | 150 vis    |              |

3. Disposition of Gas (Sold, used for fuel, vented, etc.)  
VentedTest Witnessed By  
Ernie Busch

4. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED *Ernie Busch*

TITLE Geologist

DATE 3-19-81

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or reopened well. It shall be completed by a copy of all data obtained from the well and by a copy of all reported test results. It shall be filed with the District Office. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. Upon completion, the depth of the well shall be reported for each zone. This form is to be filed in duplicate for each well. When data copies are required, use Form 1155.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy .....            | T. Canyon .....        | T. Ojo Alamo .....          | T. Penn. "B" .....     |
| T. Salt .....            | T. Strawn .....        | T. Kittling Frutland .....  | T. Penn. "C" .....     |
| B. Salt .....            | T. Atoka .....         | T. Pictured Cliffs .....    | T. Penn. "D" .....     |
| T. Yates .....           | T. Miss .....          | T. Cliff House 1260 .....   | T. Leadville .....     |
| T. 7 Rivers .....        | T. Devonian .....      | T. Menefee 1966 .....       | T. Madison .....       |
| T. Queen .....           | T. Silurian .....      | T. Point Lookout 2790 ..... | T. Elbert .....        |
| T. Grayburg .....        | T. Montoya .....       | T. Mancos 3135 .....        | T. McCracken .....     |
| T. San Andres .....      | T. Simpson .....       | T. Gallup 4060 .....        | T. Ignacio Ortiz ..... |
| T. Glorietta .....       | T. McKee .....         | Base Greenhorn .....        | T. Granite .....       |
| T. Paddock .....         | T. Ellenburger .....   | T. Dakota .....             | T. ....                |
| T. Blinley .....         | T. Gr. Wash .....      | T. Morrison .....           | T. ....                |
| T. Tubb .....            | T. Granite .....       | T. Todilto .....            | T. ....                |
| T. Drinkard .....        | T. Delaware Sand ..... | T. Entrada .....            | T. ....                |
| T. Abo .....             | T. Bone Springs .....  | T. Wingate .....            | T. ....                |
| T. Wolfcamp .....        | T. ....                | T. Chinle .....             | T. ....                |
| T. Penn. ....            | T. ....                | T. Permian .....            | T. ....                |
| T. Cisco (Bough C) ..... | T. ....                | T. Penn. "A" .....          | T. ....                |

## OIL OR GAS SANDS OR ZONES

|                          |                   |
|--------------------------|-------------------|
| No. 1, from 4355 to 4546 | No. 4, from ..... |
| No. 2, from .....        | No. 5, from ..... |
| No. 3, from .....        | No. 6, from ..... |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                   |            |
|-------------------|------------|
| No. 1, from ..... | feet ..... |
| No. 2, from ..... | feet ..... |
| No. 3, from ..... | feet ..... |
| No. 4, from ..... | feet ..... |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation     | From | To | Thickness in Feet | Formation |
|------|------|-------------------|---------------|------|----|-------------------|-----------|
| 1260 | 1966 | 706               | Cliffhouse    |      |    |                   |           |
| 1966 | 2790 | 824               | Menefee       |      |    |                   |           |
| 2790 | 3135 | 345               | Point Lookout |      |    |                   |           |
| 3135 | 4060 | 925               | Mancos        |      |    |                   |           |
| 4060 | 4546 | 486               | Gallup        |      |    |                   |           |