

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL 810' FWL ~~110'~~
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Commence drilling operations

5. LEASE
NM 03561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sullivan ~~Gas Unit A~~

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME
Basin Dakota/Undes. MV/BL. Chacra

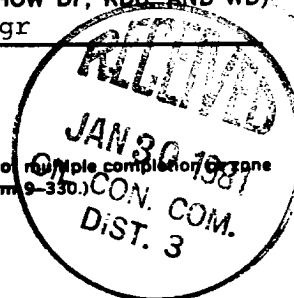
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25 T29N, R11W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5589' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/80 Spud 12/15/80 Drill 12 1/4" hole to 285'. RU and run 6 jts 9-5/8" 36# csg. Set @ 283'. Cmt w/210sx CL-B w/2% CACL₂. Good returns. Circ cmt to surface PD. WOC NUBOE PT BOE to 1000 PSI for 30 mins. Held OK Reduced hole to 8-3/4" drill ahead.

12/23/80 Drill to 4750' RU and run 110 jts (4762') 7" 23# csg. set @ 4750' w/DV @ 2961'. Cmt 1st stage w/235sx B-J Lite. Tail in w/150sx CL-B w/2% CACL₂. PD Open DV Circ 4 hrs and WOC. Cmt 2nd stage w/485sx B-J lite. Tail in w/50sx CL-B w/2% CACL₂. Good circ. set slips and cut off csg WOC RIH Drill out DV tool. PT stack to 1000 PSI. TIH to float collar. Drill out FC and 37' cmt. Reduce hole to 6 1/2" and drill to 6430'. RU and run 42 jts of 4 1/2" 10.5# csg Shoe @ 6429'. TOL @ 4582'. Cmt w/125sx 65/35 POZ. Tail w/100sx CL-B w/2% CACL₂. PD POOH w/hanger Reverse out 5bbbs cmt. Release rig 12/28/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly J. Statton TITLE Asst. Div. Adm. Mgr. DATE January 21, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMCCO

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.