

DISTRICT I  
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-24507

5. INDICATE TYPE OF LEASE  
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.  
E2738

7. LEASE NAME OR UNIT AGREEMENT NAME  
STATE N

8. WELL NO.  
#1

9. POOL NAME OR WILDCAT  
BASIN DAKOTA/BLANCO  
MESAVERDE

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter M: 1100 Feet From The SOUTH Line and 790 Feet From The WEST Line

Section 32 Township 29N Range 09W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: DOWNHOLE COMINGLE ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103

2-24-97 MIRU. PERF, MENEFEED AND POINT LOOKOUT 4105', 07', 09', 11', 13', 16', 32', 34', 4232', 34', 36', 4418', 20', 22', 64', 66', 68', 77', 79', 92', 94', 4522', 30', 58', 64', 90', 4606', 20', 32', FOR A TOTAL OF 29 HOLES W/ HSC GUNS. ACID W/ 1000 GALS 15% HCL AND 45 BALLSEALERS. FRAC W/ 110,000# SAND AND 117,500 GALS SLICKWATER.

3-5-97 RDMO.

RECEIVED  
MAR - 4 1997

OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Bemenderfer TITLE AGENT FOR CONOCO INC. DATE 3-4-97

TYPE OR PRINT NAME: DEBRA BEMENDERFER

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE STATE OIL & GAS DEPARTMENT

DATE MAR - 7 1997

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for plot

# COPY

Form C-102  
Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Free Lease - 3 Copies

☐ AMENDED REPORT

## OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number	' Pool Code	' Pool Name
30-045-24507	72319 / 71599	Basin Dakota/Blanco Mesaverde
' Property Code	' Property Name	' Well Number
016726	State N	1
' OGRID No.	' Operator Name	' Elevation
005073	CONOCO, INC.	5873'

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	32	29-N	9-W		1100	South	790	West	S.J.

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>13</sup> Dedicated Acres W 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. Administrative Order DHC-1373
--	-------------------------------	----------------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>Not resurveyed, prepared from a plat by Fred B. Kerr, Jr. dated 10-17-78.</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Jerry W. Hoover</i> Signature JERRY W. HOOVER Printed Name Sr. Conservation Coordinator Title 6/18/97 Date</p>
<p>32</p>	<p>RECEIVED JUN 28 1997 OIL CON. DIV. DIST. 3</p>	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5/14/97 Date of Survey Signature and Seal of Professional Surveyor</p>
<p>790' 1100'</p>		<p>6857 Certificate Number</p> <p>NEALE C. EDWARDS NEW MEXICO 6857 REGISTERED PROFESSIONAL SURVEYOR</p>

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

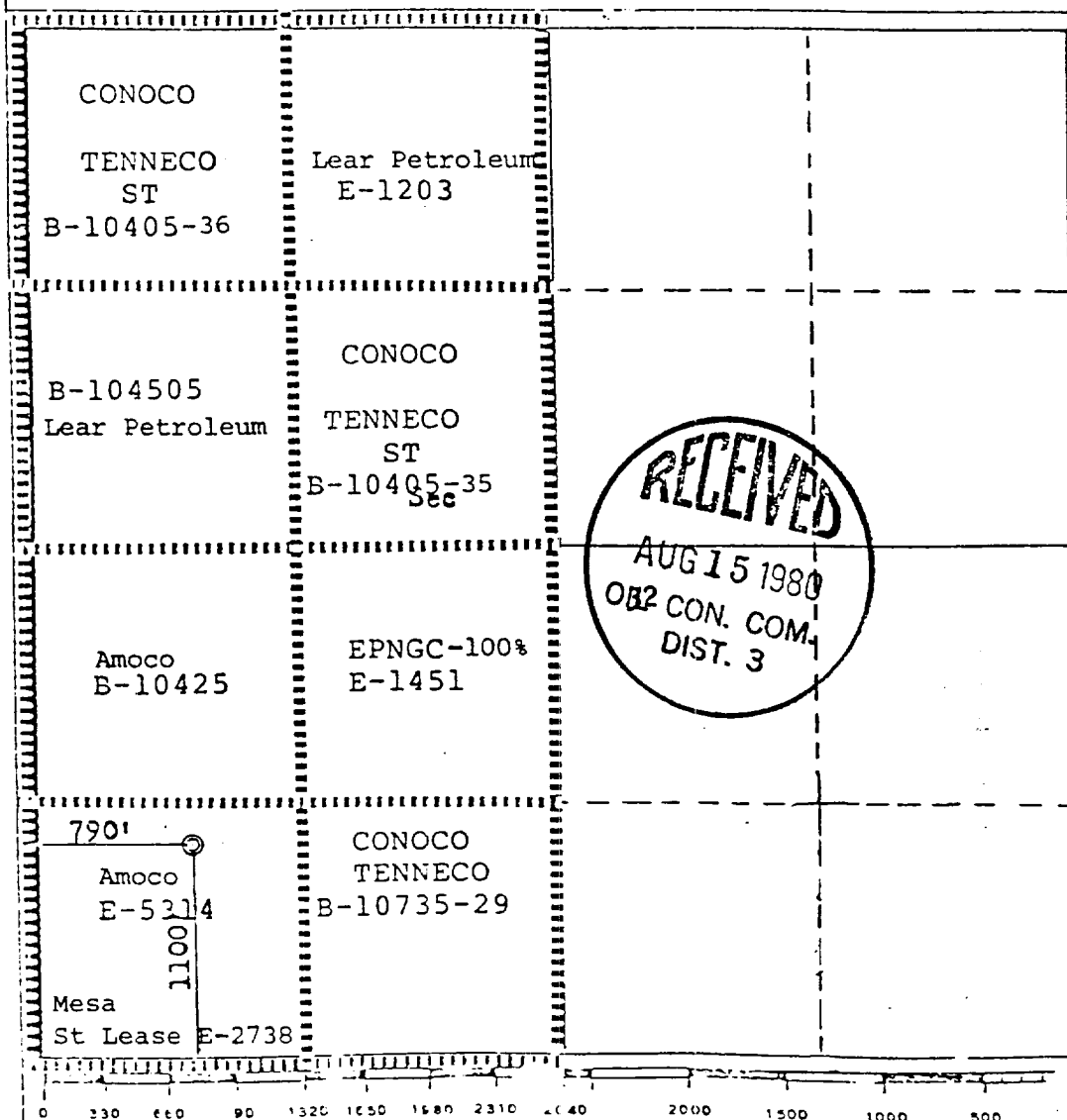
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>STATE "NM"</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>32</b>	Township <b>29N</b>	Range <b>9d</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1100</b> feet from the <b>South</b> line and <b>790</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5873</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

M. L. Freeman

Position

Staff Production Analyst

Company

Tenneco Oil Company

Date

August 12, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 17, 1978

Registered Professional Engineer  
and/or Land Surveyor

Frod B. Kern Jr.

Certificate No. 3950



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1373

Conoco, Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705

Attention: Mr. Jerry W. Hoover

RECEIVED  
OCT 11 1996  
OIL CON. DIV.  
DIST. 3

*State 'N' Well No.1 (API No.30-045-24507)  
Unit M, Section 32, Township 29 North, Range 9 West, NMPM,  
San Juan County, New Mexico.  
Blanco Mesaverde (Gas - 72319) and  
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from multiple pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the subject zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Once stabilized production rates have been established, gas production from the Basin Dakota Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco Mesaverde Pool shall be determined by subtracting Basin Dakota Pool production from the well's total monthly gas production.

Condensate production shall be allocated to each respective zone in the same percentage basis as the Dakota/Mesaverde gas production split for that month.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

Administrative Order DHC-1373

Conoco, Inc.

October 2, 1996

Page 2

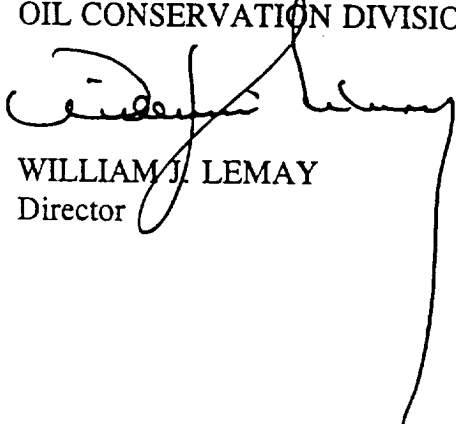
---

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of October, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec /  
State Land Office - Oil & Gas Division