## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form Approved. , Budget Burezu No. 42-R1424		
	5. LEASE SF 080724 A		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
rent	7. UNIT AGREEMENT NAME		
	8. FARM OR LEASE NAME Zachry		
	9. WELL NO. 22		
	10. FIELD OR WILDCAT NAME Bloomfield Chacra Extension		
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-29N, R-10W, N.M.P.M		
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
CE,	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5659 R.K.B.		
•	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		

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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT N	IAME	
(Do not use this form for proposals to dri!l or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil gas y	8. FARM OR LEASE NAM Zachry	ME	
well well other	9. WELL NO. 22		
2. NAME OF OPERATOR Supron Energy Corporation	10. FIELD OR WILDCAT I	NAME	
3. ADDRESS OF OPERATOR		acra Extension	
P.O. Box 808, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 950 Ft./N; 1520 Ft./E line	11. SEC., T., R. M., OR BLK. AND SURVEY OF AREA  Sec. 33, T-29N, R-10W, N.M.P.		
AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH San Juan	13. STATE New Mexico	
AT TOTAL DEPTH: Same as above	14. API NO.	TOW HORIZON	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW 5659 R.K.B.	DF, KDB, AND WD	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen  1. Spudded 9-7/8" surface hole at 12:01 A.M. 12 2. Drilled 9-7/8" surface hole to total depth of 3. Ran 5 joints of 7-5/8", 26.40#, K-55 casing 4. Cemented with 250 sacks of class "B" with 3% Plug down at 11:00 A.M. 12/6/80. Cement cir 5. Waited on cement for 12 hours. 6. Pressure - tested casing to 1000 P.S.I. for	rectionally drilled, give subto this work.)*  /6/80. f 230 ft. B.R.B. and set at 230 ft. calcium chioride. culated to surface	give pertinent dates surface locations and	
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED North E. Koddy  TITLE Production Survey Cenneth E. Roddy	pt. DATE December		
/ (This space for Federal or State offi	ce use)		
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE		