| ENERGY AND MINIMALS DEPARIMENT OIL CONSERVATION DIVISION | | | | | -045-2453 G. form C-101 Revised 10-1-70 | | |
|--|--------------------------|---|---------------------------------------|---------------------------------------|--|--|--|
| P. O. HOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 FILE | | | | | SA, Indicate Type of Leane | | |
| U.S.G.S. LAND OFFICE OPERATOR | | | | | 5. State Oil & Gas Larino No. NM 41 & NM 2000 | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | roed Name | |
| DRILL X DEEPEN PLUG BACK | | | | | 7. Cart Agre | en ent tenno | |
| OIL GAS V | | | | | 8. Fumor I. | | |
| 2. Hanie of Operator | | | | | | NEW MEXICO "B" COM | |
| UNION TEXAS PETROLEUM CORPORATION | | | | | 1-E | | |
| 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 | | | | | lo Field and Feel, or Wildcut Bloomfield Chacra Basin Dakota | | |
| 4. Location of Well UNIT LETTER D LOCATED 800 PEET PROM THE North LINE | | | | | | | |
| AND 800 PET PROM | West | 10, 110. 16 | ~ . T29N R1 | | XXXXX | | |
| | | | | | 12. County San Jua | | |
| | | | | 41444 | | | |
| | <i>}</i> | | 9. Froposed Depth 1 | 9A. Formation | | 20. Hotmy or C.T. | |
| | | | | Chacra/Da | kota | Rotary | |
| Lievations (Show whether DE | , KI, etc.) 21A. Kind | 1 | 18. Drilling Contractor | · · · · · · · · · · · · · · · · · · · | 22. Approx. | Date Work will start | |
| 5,645' GR Not contracted 10/15/80 | | | | | | | |
| | ı | PROPOSED CASING AND | CEMENT PROGRAM | | | • | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST. TOP | |
| 12-1/4" 7-7/8" | 9-5/8" 5-1/2" | 40# 17, 15.5# | 500' 6,500' | 200 | | gurf <u>ace</u> | |
| , 0 | 3-1/2 | 17, 13.5# | 6,500' 1,00 | | | Surface | |
| 1. Drill 12-1/4 " hole to approx. 500'. Set 9-5/8", 40#, K-5APPROWALASAMP at 500' with sufficient cement to circulate to surface. FOR 90 DAYS UNLESS DRILLING COMMENCED, 2. Drill 7-7/8" hole to TD (approx. 6,500'). 3. In the event commercial quantities of gas and/or oil are encountered. 5-1/2", 15.5# casing will be set at TD with sufficient cement to circulate in the face. | | | | | | | |
| 4. Based on | logs, perforat | e and complete i | n the Chacra an | d/or Dakd | RLLL | MLDs. | |
| 5. Stimulate if necessary SEP 2 1980 | | | | | | | |
| 6. A packer will be set and the two zones will be produced separately DIST. 3 | | | | | | | |
| | | urface casing, B | | | | | |
| N ABOVE SPACE DESCRIBE PRI IVE JONE, SIVE SLOWOUT PASVENTS | OPOSED PROGRAMI IF | PROPOSAL IS TO DEEPEN OR | PLUS BACK, SIVE DAYA ON | PRESENT PAODL | 3401 34173 | LND PROPOSED MEW PRODUC | |
| hereby certify that the information | n above to true and comp | | wledge and bellef. roleum Engineer | Du | , 8/18/ | 80 | |
| (This space for S | sate Use) | THE RESIDENCE AND ADDRESS OF THE PARTY. | SOR DISTRICT 架 ^多 | | *** | hanning Sellenger (1945) yang berarin di Sellenger (1965) dan selenger (1965) dan selenger (1965) dan selenger | |
| PPROVED BY |). (* ang/. | TITLE | · · · · · · · · · · · · · · · · · · · | DA | SEP | 2 1980 | |
| DIDITIONS OF APPROVAL, IF | ANYI () | | | | | | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superardes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well Ho. UNION TEXAS PETROLEUM CO. NEW MEXICO "B" COMM Unit Letter Township Range 29 NORTH 11 WEST SAN JUAN Actual Footage Location of Well; 800 feet from the NORTH 800 WEST feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 5645 <u>Chacra, Dakota</u> Bloomfield Chacra, Basin Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Position District troleum Engineer 16 Date Surveyed July 10, 1980 James P Cettilicate No. 660 .. 1463 2000 500