Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Operator

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Meridian Oil Inc.								-045 - 245		
idress		NIM C	7400	<u></u>						
P. O. Box 4289, Far ason(s) for Filing (Check proper box)	rmington	<u>, NM 8</u>	5/499	<u> </u>	Oth	er (Please expl	zin)		· · · · · · · · · · · · · · · · · · ·	
w Well		Change in	Transpo	rter of:		or (2 10000 capa	,			
ompletion	Oil	· · ·	Dry Ga		Г£	fective	Q/17/Q1			
nge in Operator	Casinghea	d Gas 🗌	Conden	nek 🗌	L I	Teccive	9/1//91			
ange of operator give name address of previous operator <u>Uni</u>	on Texas	Petro	1eum	Corp.;	P.O. Bo	ox 2120,	Houston	1, TX 7	7252-212	.0
DESCRIPTION OF WELI	L AND LEA						,			
ase Name		Well No.	i		ng Formation			of Lease Federal or Fe	-	25 No.
ew Mexico "B" Com		1 E	0te	ro Chad	era				11722	
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Unit Letter	· · · · · · · · · · · · · · · · · · ·		rea m			E 4301	r	et Floir The		
Section 16 Towns	hip 29		Range		11W , N	MPM, Sa	n Juan			County
DESIGNATION OF TRA	NSPORTE	'P OF O	IT. AN	D NATTI	DAL GAS					
ne of Authorized Transporter of Oil	X	or Conden			Address (Giv	e address to w	hich approved	copy of this f	form is to be se	nt)
eridian Oil Inc.				<u> </u>		x 4289,				
ne of Authorized Transporter of Casi 1 Paso Natural Gas (inghead Gas		or Dry	Gas X	Address (Giv	e <i>address to w</i> x 4990,	<i>hich approved</i> Farming	ton, \mathbb{N}^{M}	form is to be se 87499	nt)
/ell produces oil or liquids,	l Unit	Sec.	Twp.	Rge.	Is gas actuali		When			
location of tanks.							i			
s production is commingled with the	at from any oth	er lease or	pool, giv	ve commingi	ing order num	ber:				
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					T. O'L'C. P.					
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rations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation	ı	Top Oil/Gas	Pay		Tubing Dep	th	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-v completed wells.