NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operato	or <u> </u>	EXACO E	& P INC).		Leas	H.J.LOE B FEI	Well DERAL No. 3E		
Locatio	nn.									
		. 0		Sec. <u>23</u> Twp.	29N	Rge.	'12W	County SAN JU	AN	
· · · · ·			- / - ,	NAME OF RESERVOIR	OR POOL	-	TYPE OF PROD, (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)	
	r		FULCHER KUTZ PICTI	JRED CLIF	FS	GAS	FLOW	TBG		
Completion Lower				BASIN DAKOTA			GAS	FLOW	TBG.	
Completion								1		
				PRE-FLOW SI	HUT-IN	PRESSURE D	DATA			
Upper				shut-in		Length of time		Si press. psig	Stablized (Yes or No)	
C	Completion								YES Stablized (Yes or No)	
Cc	Completion			12:00 PM 11-6-92			N DAYS	399	YES	
					FLOW T	EST NO. 1				
Commenced at (hour, date)* 11:00 AM 11-12-92							Zone producing (Upper or Lower) UPPER			
	–		SED TIME F		RESSURE		PROD. ZONE	REMARKS		
(hour,				Lower completion 399		TEMP.	PARTIAL LOADED UP			
		_		100	200					
11-14	-92	48 H	HS.	129	399					
11-15	1-15-92 72		HRS. 152		399			COMPRESSOR DOV	VN	
11-16	-92	96 H	RS.	126	399					
11-17-92 1		1201	IRS.	88	399					
11-18-92 1		1441	44 HRS. 90		399					
11-19-92 1		1681	68 HRS. 111		399			COMPRESSOR DOWN		
		J	I		<u> </u>			ja ja		
Producti	ion rate	e during te	st							
Oil	BOP	D base	d on	_ Bbls. in _	Hour	Hours Grav GOR				
Gas	265			MCFPD	; Tested th	ıru (Orifice or M	eter): METER			
				MID -	FLOW S	HUT-IN PRE	SSURE DATA			
	Uppe	r Ho	ur, Date	shut-in		Length of time	shut-in	Si press. psig	Stablized (Yes or No)	

34 DAYS

25 DAYS

Length of time shut-in

1:00 PM 11-30-92

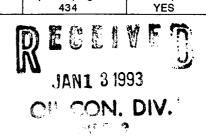
2:00 PM 12-10-92

Hour, Date shut-in

Completion

Completion

Lower



420

Si press. psig

YES

Stablized (Yes or No)

FLOW TEST NO. 2

Commenced	at (hour, date) **		Zone producing (Upper or Lower)						
TIME	LAPSED TIME	1-4-93	ESSURE		LOWER				
(hour,date)	SINCE**	Upper completion		PROD. ZONE	REMARKS				
1-5-93	24 HRS.	420	Lower completion 62	TEMP.	PARTIAL FREEZE				
1 5 35	241110.	720	02		PARTIAL PHEEZE				
1-6-93	48 HRS	420	68		COMPRESSOR DOWN				
1-7-93	72 HRS	420	70						
1-8-93	96HRS.	420	93						
1-9-93	120 HRS.	421	80						
1-9-93	144 HRS.	421	78						
1-10-93	168 HRS.	422	79						
Production rate		d on0	Bbls. inHour	s	Grav. GOR				
Gas 75 MCFPD; Tested thru (Orifice or Meter): METER									
Remarks:SECC					HAVING PROBLEMS WITH A COMPRESS				
ANDLINE	PREEZES ON IT	TE LEASE. DANGTA PH	RESSURE DOWN DUE TO	FLUID IN THE 1" PE	RODUCTION STRING.DURING THE FLOW				
I herby certify		tion is true and complete	e to the best of my knowle	edge.					
Approved	JAN Y	3 1993		Operator TEXACO	F & P INC				
	Oil Conservation	Division							
				By (x) al	ul D. Berhost				
	10. 11			-, -1/					
By Origin	nati% anod bud Pl	IARLES CHOLSON		V .					

Title DEPUTY ONL & GAS INSPECTOR, DIST. #3

Title (505) 326-2657

Date 1-12-93