

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Bradley H. Keyes and Margaret N. Keyes, Trustees		8. Farm or Lease Name Ransom
3. Address of Operator 103 North Main Street, Aztec, New Mexico 87410		9. Well No. 1-M
4. Location of Well UNIT LETTER <u>O</u> <u>1240</u> FEET FROM THE <u>South</u> LINE AND <u>2435</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> N.M.P.M.		Aztec Pictured Cliff Bloomfield Farmington
15. Elevation (Show whether DF, RT, GR, etc.) 5581 GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. : 1940' P.B.T.D.: 1670'

2 7/8" Casing perforated: Fruitland @ 1615' to 1627'  
Farmington @ 1128' to 1141'  
896' to 906'

Will squeeze Fruitland formation by pumping down 1.25" tubing after pulling 2 joints.  
Then will pull rest of tubing and nipple up to wellhead and pump 50 sacks of cement into  
performations to permanently plug and abandon well.

Cement was circulated to surface when casing was put in place.

RECEIVED  
JUN 23 1986  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE Agent DATE 6/23/86

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 23 1986