

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator Amoco Production Company										7. Unit Agreement Name Gallegos Canyon Unit	
3. Address of Operator 501 Airport Dr., Farmington, NM 87401										8. Farm or Lease Name	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>980</u> FEET FROM <u>East</u>										9. Well No. 212E	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM										10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudded 11-13-81										16. Date T.D. Reached 11-21-81	
17. Date Compl. (Ready to Prod.) 12-23-81										18. Elevations (DF, RKB, RT, GR, etc.) 5456' G.L.	
20. Total Depth 6080'										21. Plug Back T.D. 6031'	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5876'-5990' - Dakota										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction - GR-SP; CNL-FDL-GR-Caliper										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		326'		12-1/4"		300 sx			
4-1/2"		11.6#		6080'		7-7/8"		1430 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		5989'									
31. Perforation Record (Interval, size and number) 5876'-5888', 5950'-5990', with 2 spf, a total of 104 .38" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5876'-5990'						91,000 gallons of frac fluid and 279,000 pounds of 20-40 sand.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-In			
Date of Test 2-3-82		Hours Tested 3		Choke Size .75"		Prod'n. For Test Period		Oil - Bbl. 111		Gas - MCF	
Flow Tubing Press. 65 psig		Casing Pressure 380 psig		Calculated 24-Hour Rate		Oil - Bbl. 889		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>B. L. Svoboda</u>						TITLE <u>Dist. Admin. Supvr.</u>			DATE <u>FEB 15 1992</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1170</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1325</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2900</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3090</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3785</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4100</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5010</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5774</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5946</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Not on Logs	Logs		Ojo Alamo				
Not on Logs	1170		Kirtland				
1170	1325		Fruitland				
1325	1440		Pictured Cliffs				
1440	1540		Lewis Shale				
2900	3090		Cliff House				
3090	3785		Menefee				
3785	4100		Point Lookout				
4100	5010		Mancos				
5010	5550		Gallup				
5774	5846		Greenhorn				
5875	5946		Graneros Dakota				
5946	Not on Logs		Main Dakota				