<u>District I</u>
P.O. Box 1980. Hobbs. NM
<u>District II</u>
P.O. Drawer DD Artesia. NM 88211
<u>District III</u>
1000 Rio Brazos Rd. Aztee. NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department SUBMIT 1 COPY
APPROPRIATE
DISTRICT OFFICE

DEPUTY OIL & GAS INSPECTOR

(Revised 3/9/9-SEP 0 8 1995

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Pulled C-134

## PIT REMEDIATION AND CLOSURE REPORT

			<u> </u>
Operator: BHP PETROLEUM (AMERICAS	S) INC.	Telephone: (5	505) 327-1639
Address: P.O. BOX 977 FARMINGTON	· · · · · · · · · · · · · · · · · · ·		
Facility Or: G.C.U. #328 SWD  Well Name  Location: Unit or Qtr/Qtr Sec SE/SW  Pit Type: Separator Dehydrato  Land Type: BLM, State, E	sec 33 T 29N R or Other EMERG	ENCY OVERFLOW	
Footage from refe	nead, other _W	ATER STORAGE T	ANKS
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources	Greater that DECEIVED MAR - 6 1995	99 feet (1 an 100 feet ( Yes (2 No (	0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		200 feet (2 5 1000 feet (1 an 1000 feet (	

Date Remediation S	tarted: FEBRUARY 1, 1995 Date Completed: FEBRUARY 20,1995
Remediation Method (Check all appropriate	: Excavation Approx Subjectives 187
sections)	Landfarmed X Insitu Bioremediation
	Other
Remediation Location (ie. landfarmed onsite name and location of offsite facility)	
General Description	Of Remedial Action: EXCAVATED APPROX, 2' DEPTH OF BOTTOM 8
SIDE WALLS, REMOVE	D ALL COMTAMINATED SOIL, SOIL FROM THE PIT WAS THEN SPREAD (
LOCATION FROM 8" T	O 1' DEEP TO LAND FARM, WE THEN DILUTED WITH CLEAN SOIL TO
BELOW THE SPECIFIC	REMEDIATION LEVEL OF TPH 100 PPM, PIT WAS THEN CLOSED BY
BACKFILLING AND CO.	NTOURING. BHP TERMINATED REMEDIAL ACTION AFTER A FINAL COM-
POSITE SOIL SANPLE	WAS TAKEN AND ANALYZED TO DOCUMENT SUCCESSFUL REMEDIATION
HAD OCCURED THE REN	MEDIATED SOIL WAS THEN USED TO SHAPE THE EXCAVATION.
	Depth Depth Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location PIT- N.W.WALL, S.W. WALL, CENTER, S.E. WA N.E. WALL. 2 SAMPLES FROM FILL SOIL.
attach sample results and diagram of sample	Sample depth
locations and depths)	Sample date 2-10-95 Sample time 3:00 P.M.
	Sample Results
	Benzene(ppm)
	Total BTEX(ppm)
	Field headspace(ppm)
	TPH
Ground Water Sample:	Yes No $X$ (If yes, attach sample results)
I HEREBY CERTIFY THA OF MY KNOWLEDGE AND	T THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST BELIEF
DATE	
SIGNATURE	PRINTED NAME AND TITLE J.C. HARRIS PRODUCTION SUPERINTENDENT

GCU # 328 SWD CONTRACTOR LIST

> Holgate Oilfield Service 201 Frederick Av. Aztec, New Mexico 87410

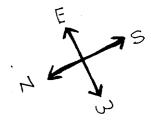
# **BHP Petroleum**

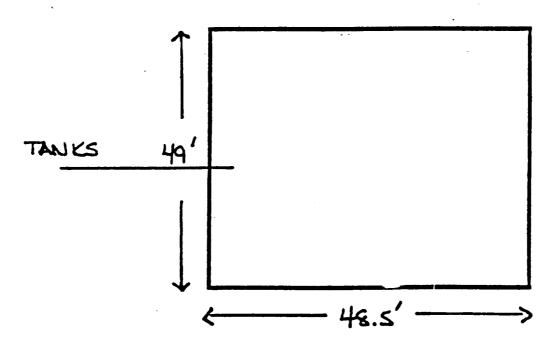
# Pit Closure Report

Gallegos Canyon Unit Well #328

I - 149 - IND - 8486 1070 FSL 1520 FWL SEC 33 - T29N - R12W

Diagram:





### U.S. ENVIRONMENTAL PROTECTION AGENCY

### NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9

**Environmental Inspection Agency** 215 Fremont Street (W-6-2) San Francisco, CA 94105

Inspection Contractor

THE CADMUS GROUP, INC.

CORPORATE OFFICE 135 Beaver Street Waltham, MA 02154 (617) 894-9830

Firm To Be Inspected

Date 1/

Hour 117/1 Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

routine mofundado

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

Agrand PHORE

J. C. Harris BHP Petroleum PO Box 977 Farmington, NM 87499

#### Dear Mr. Harris:

Enclosed are the results for the analyses of two sets of samples received on February 10, 1995. The samples were designated GCU 328 and GCU 307 and were received cool and intact. Analyses for Total Petroleum Hydrocarbons (TPH,  $C_6$  -  $C_{10}$  and  $C_{10}$  -  $C_{20}$  ranges), were performed on composites of the samples. Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) analysis was run on the composite for GCU 328 - pit. BTEX analysis for the GCU 307 - pit was run previously, so not repeated. Samples designated pit consisted of five point composites and those designated fill were two point composites as per OCD guidelines.

BTEX analysis was performed according to EPA Method 8020 on a methanol extract of the composite, using a Hewlett-Packard 5890 gas chromatograph equipped with an OI Analytical Purge and Trap (model 4560) and a photoionization detector. Detectable levels of btex analytes were not found in the sample, as reported.

TPH analysis in the  $C_6$  -  $C_{10}$  range was performed using the method for Gasoline Range Organics as developed by the State of Tennessee and the USEPA. TPH analysis for the nonvolatile hydrocarbons ( $C_{10}$  -  $C_{20}$  range) was performed according to EPA Method 8015, modified, following extraction with hexane, using a Hewlett Packard 5890 gas chromatograph equipped with a flame ionization detector. Petroleum hydrocarbons were found in none of the samples, at a level above the stated detection limit, as reported. Make note that detection limits for the gasoline range hydrocarbons are in the parts per billion range, while those for the heavier hydrocarbons are in the part per million.

Samples were originally extracted for analysis on February 17,1995; however, unacceptable spike recoveries required reextraction and reanalysis of the samples for Diesel range analysis. Quality control reports appear at the end of the analytical package and can be identified by title. In addition chromatography is provided for your information and records. Should you have any questions regarding the analysis, feel free to call.

Sincerely,

Denise A. Bohemier Lab Director



#### **VOLATILE AROMATIC HYDROCARBONS**

#### **BHP Petroleum**

Project ID: Sample ID: GCU 328

Report Date:

02/23/95

Pit - Composite

Date Sampled:

02/10/95

Lab ID:

659 Soil Date Received: Date Extracted:

02/10/95 02/17/95

Sample Matrix: Preservative:

Cool

Date Analyzed:

02/22/95

Condition:

Intact

Target Analyte	Concentration (ug/kg)	Detection Limit
Benzene	ND	9.82
Toluene	ND	9.82
Ethylbenzene	ND	9.82
m,p-Xylenes	ND	19.6
o-Xylene	ND	9.82

ND - Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

Percent Recovery

**Acceptance Limits** 

Trifluorotoluene

97

81 -117%

Bromofluorobenzene

96

74 -121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

Comments:



## TOTAL VOLATILE PETROLEUM HYDROCARBONS

#### **Gasoline Range Organics**

#### **BHP Petroleum**

Project ID:

GCU 328

Report Date:

02/16/95

Sample Matrix: Preservative:

Soil Cool Date Sampled: Date Received:

02/10/95 02/10/95

Condition:

Intact

Date Analyzed:

02/16/95

Sample ID	Lab ID	Concentration : (ug/kg)	Detection Limit (ug/kg)
Pit - Composite	0659	ND	70.1

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

% Recovery

**Acceptance Limits** 

Trifluorotoluene

93%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:



## TOTAL VOLATILE PETROLEUM HYDROCARBONS

#### **Diesel Range Organics**

#### **BHP Petrtoleum**

Project ID: Sample Matrix: GCU 328

02/27/95

Sample Matrix Preservative:

Condition:

Soil Cool Intact Report Date:
Date Sampled:
Date Received:

02/10/95 02/10/95

Date Extracted:

02/23/95

Date	Ana	lyzed:
------	-----	--------

02/24/95

Sample ID ==	Lab ID / + 1.	Concentration :	Detection Limit →     (mg/kg) ∴ ∴
Pit - Composite	0659	ND	13.1

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

<u>Surrogate</u>

o - Terphenyl

% Recovery 103% Acceptance Limits

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." <u>Test Methods for Evaluating Solid Waste, Physical/</u>
<u>Chemical Methods</u>, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

Pavian



#### TOTAL VOLATILE PETROLEUM HYDROCARBONS

### **Gasoline Range Organics**

#### **BHP Petroleum**

Project ID: **GCU 328** Report Date: 02/16/95 Sample Matrix: Soil Date Sampled: 02/10/95 Date Received: Preservative: Cool 02/10/95 Condition: Intact Date Analyzed: 02/16/95

Sample ID	Lab ID	Concentration (ug/kg)	Detection Limit (ug/kg)
Fill - Composite	0660	ND	84.7

ND- Analyte not detected at the stated detection limit.

Quality Control:	Surrogate	% Recovery	Acceptance Limits
	Trifluorotoluene	96%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Analyst Review



# TOTAL VOLATILE PETROLEUM HYDROCARBONS Diesel Range Organics

#### **BHP Petrtoleum**

Project ID:

GCU 328

Sample Matrix: Preservative:

Condition:

Soil Cool Intact Report Date:

02/27/95

Date Sampled:
Date Received:

02/10/95 02/10/95

Date Extracted:

02/23/95

Date Analyzed:

02/24/95

Sample ID	Lab ID	Concentration: (mg/kg)	Detection Limit : (mg/kg)
Fill - Composite	0660	ND	16.5

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

o - Terphenyl

% Recovery 102% Acceptance Limits

- 50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." <u>Test Methods for Evaluating Solid Waste, Physical/</u>
<u>Chemical Methods</u>, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

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# VOLATILE AROMATIC HYDROC QUALITY CONTROL REP



#### **Method Blank Analysis**

Sample Matrix:

Lab ID:

Soil

MB34752

Report Date:

Date Extracted:

Date Analyzed:

02/23/95

02/17/95 02/22/95

- Target Analyte	Concentration (ug/kg)	Detection Limit (ug/kg)
Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
m,p-Xylenes	ND	20.0
o-Xylene	ND	10.0

ND - Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

Percent Recovery

Acceptance Limits

Trifluorotoluene

94

81-117%

Bromofluorobenzene

94

74-121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July 1992.

Comments:

GCU 328

Analyst

#### **VOLATILE AROMATIC HYDROCARBONS**

#### **Matrix Spike Analysis**

Lab ID:

MB34752Spk

Sample Matrix:

Soil

Preservative: Condition:

NA NA Report Date:

02/23/95

Date Sampled:

NA NA

Date Received:

Date Extracted:

02/17/95

Date Analyzed:

02/22/95

Target Analyte	Spike Added. (mg/kg)	Original Conc.	Spiked Sample ( Conc. (mg/kg) s	% Recovery	Acceptance Limits (%)
Benzene	200	0.00	155	78%	39-150
Toluene	200	0.00	169	84%	32-160
Ethylbenzene	200	0.00	177	88%	46-148
m,p-Xylenes	200	0.00	354	88%	NE
o-Xylene	200	0.00	182	91%	NE

ND' - Analyte not detected at the stated detection limit.

NA - Not applicable or not calculated.

NE - Spike acceptance range not established by the EPA.

**Quality Control:** 

<u>Surrogate</u>

% Recovery

Acceptance Limits 81 - 117%

Trifluorotoluene Bromofluorobenzene 100 100

74 - 121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

GCU 328

Poviou

#### **VOLATILE AROMATIC HYDROCARBONS**

#### **Matrix Spike Duplicate Analysis**

Lab ID:

MB34752Spk

02/23/95

Sample Matrix:

Extract Blank

NA

Preservative: Condition:

NA

Date Sampled: Date Received:

Report Date:

NA

NA

Date Extracted:

02/17/95

Date Analyzed:

02/22/95

Target Analyte	Spike Added (ug/kg)	Sample Spike Recovery (%)	Duplicate Spike A	Acceptance Limits (%)
Benzene	200	78%	74%	61.1 - 90.8
Toluene	200	84%	82%	67.0 - 98.8
Ethylbenzene	200	88%	86%	56.5 - 117
m,p-Xylenes	200	88%	86%	NE
o-Xylene	200	91%	44%	NE

ND - Analyte not detected at the stated detection limit.

NA - Not applicable or not calculated.

NE - Spike acceptance range not established by the EPA.

**Quality Control:** 

Surrogate

% Recovery 96 Acceptance Limits

Trifluorotoluene Bromofluorobenzene

97

81-117% 74-121%

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Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, September 1986.

Comments:

**GCU 328** 

Louis Pholanalyst

Dovious

#### **Gasoline Range Organics**

#### **Method Blank Analysis**

Project ID:

NA

Report Date:

02/28/95

Sample Matrix:

Soil

Date Sampled:

NA

Preservative:

Condition:

NA NA

Date Received:

NA

Date Analyzed:

02/16/95

Sample (D)	1 Lab ID	Concentration (ug/kg)	Detection Limit (ug/kg)
Method Blank	MB34746	ND	90.0

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

% Recovery

**Acceptance Limits** 

Trifluorotoluene

97%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

**GCU 328** 

Analyst

#### **Gasoline Range Organics**

#### **Matrix Spike Analysis**

Project ID:

Condition:

NA

Report Date:

02/16/95

Sample Matrix:

Soil

Date Sampled:

NA

NA

Preservative:

NA NA Date Received:
Date Analyzed:

02/16/95

Lab ID	Spike Added 🧃	Original Conc. (ug/kg)	Spike Conc. (ug/kg)	Percent Recovery
MBSPK34746	2,700	< 90	2,770	100%

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

Percent Recovery

Acceptance Limits

Trifluorotoluene

90%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation,

Division of Underground Storage Tanks.

Comments:

**GCU 328** 

Analyst

#### **Gasoline Range Organics**

#### **Duplicate Analysis**

Project ID: NA. Sample Matrix: Soil Preservative: NA NA Condition:

Report Date: Date Sampled:

02/16/95

NA Date Received: NA

Date Analyzed:

02/16/95

Lab ID	Sample Conc (ug/kg)	Duplicate Conc. (ug/kg)	Percent Difference
MBSPK34746 DUP	2.77	2.63	5%

ND- Analyte not detected at the stated detection limit.

Quality Control: Surrogate

Trifluorotoluene

% Recovery 96%

**Acceptance Limits** 

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

GCU 328

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## **QUALITY CONTROL REPORT** TOTAL VOLATILE PETROLEUM HYDROCARBONS **Diesel Range Organics**

#### **Method Blank Analysis**

Project ID: NA Sample Matrix: NA Preservative: Condition:

Soil NA

Report Date:

02/27/95

Date Sampled: Date Received: Date Extracted:

NA NA 02/23/95

Date Analyzed:

02/24/95

Sample ID	Lab ID	Concentration // (mg/kg)	Detection Limit (mg/kg)
Method Blank	MB34753	ND	20.0

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

o - Terphenyl

% Recovery 101%

**Acceptance Limits** 

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste. Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

**GCU 328** 

#### **Diesel Range Organics**

#### **Matrix Spike Analysis**

Project ID:

NA

Report Date:

02/27/95

Sample Matrix:

Soil

Date Sampled:

NA

Preservative: Condition:

NA

Date Received:

NA

NA

Date Extracted: Date Analyzed:

02/23/95 02/24/95

Lab ID.	r Spike Added	Original Conc. (mg/kg)	Spike Conc (mg/kg)	Percent Recovery
MBSPK34754	2,120	ND	2,420	114%

ND- Analyte not detected at the stated detection limit.

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by

Gas Chromatography." <u>Test Methods for Evaluating Solid Waste.</u> <u>Physical/Chemical Methods</u>, SW-846, 3rd Ed, Final Update I, July,

1992. USEPA.

Comments:

**GCU 328** 

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Sample Receipt  Sample Receipt  Sample By:  Containers:  Containers:  Signature  Date: Signature  Date: Signature  Date: Signature  Company:  Fire:  Company:  Time:  Company:  Time:  Company:  Time:  Company:  Time:  Received By:  Received By:	Project Information  Sample Receipt  No. Containers:  No.	Project Information Sample Receipt Sampled by:  Project Information Sample Receipt Signature  No. Containers:  No. Company:	Project Information Sample Receipt Sampled by: Received by:    Project Information   Sample Receipt   Sampled by: Relinquished by: Received by:   Received b	### ALTON - FAMINGTON, MILETON - (905) 20022303  ### ALTON - FAMINGTON, MILETON - (905) 20022303  ### CT MANAGER	White/Yellow: Analytica Pink: Client	Date:	1	mpany:	ture	Signature ( / / Company		is a	Date:			ا : .	Signature Company:	Co <sub>l</sub>		Date: Time:	_  _			ire	Signature Company	င္ပါ န္										
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	$h_0 h_0 = h_0 + $	THE TOTAL OF THE STATE OF THE S		Sample ID  Petroleum Hydrocarbons (418.1)  Gasoline / Diesel (mod. 8015)  Gasoline (GRO)  Aromatic HCs BTEX/MTBE (602/8020)  Chlorinated Pydrocarbons (8010)  SDWA Volatiles (502.1/503.1)  Chlorinated Pesticides / PCBs (608 / 8080)  Herbicides (615 / 8150)  Volatiles GC/MS (624 / 8240 / 8260)  Base / Neutral / Acid GC/MS (625 / 8270)  Polynuclear Aromatic Hydrocarbons (8100)  TCLP Extraction  Other (specify):  Cation / Anion  Specific Anions (specify):  BOD / Fecal / Total Coliform  Solids : TDS / TSS / SS  Nutrients: NH4+ / NO2- / NO3- / TKN  Oil and Grease  Other (specify):  Priority Pollutants  RCRA Metals (Total)  RCRA Metals TCLP (1311)  Other (specify):																						-										
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